

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
OPERATOR	☒

OIL CONSERVATION DIVISION

P.O. BOX 2088

RECEIVED BY, NEW MEXICO 37501

DEC -3 1985

O.C.D.

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LB-5172

SUNDRY NOTICE AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP A WELL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY ✓	8. Farm or Lease Name State "IN"
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24-S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Baldridge Canyon North
15. Elevation (Show whether DF, RT, GR, etc.) 3936.7' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-15-85, released packer, and POH with tubing. Perforated 10,287-97'; 10,364-80'; 10,604-07'; and 10,624-50' w/14 DPJS PF. RIH w/RBP, packer and tubing. Set RBP at 10,745' and packer at 10,558'. Acidized w/ 4500 gals 7 1/2% MS acid and 1000 SCF/BBL N₂. Set RBP at 10,464' and packer at 10,338'. Acidized w/ 2500 gals 7 1/2% MS acid and 1000 SCF/BBL N₂. Set RBP at 10,338' and packer at 10,241'. Acidized w/ 1500 gals 7 1/2% MS acid and 1000 SCF/BBL N₂. POH w/RBP, packer, and tubing. Re-ran production packer and tubing. Tailpipe landed at 10,119' and packer at 10,024'. MISU 11-25-85 and flow tested. Operations completed 12/2/85.

PAWD: OBCPD X 13BLWPD X 591 MCFD.

0+5 NMCD-A 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 12/3/85

APPROVED BY Les A. Clements TITLE Supervisor District II DATE DEC 10 1985

CONDITIONS OF APPROVAL, IF ANY: