

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe
BLM
Land Office
B of M
Operator

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23380

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LB-5172

7. Lease Name or Unit Agreement Name
State IN

8. Well No.
1

9. Pool name or Wildcat
Mosley Canyon

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **ARTESIA, OFFICE**

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **G** : **1984** Feet From The **North** Line and **1966** Feet From The **East** Line
Section **1** Township **24-S** Range **24-E** NMPM **Eddy** County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) **4-18-89**
13. Elevations (DF& RKB, RT, GR, etc.) **3937 GR**
14. Elev. Casinghead

15. Total Depth **10880**
16. Plug Back T.D. **10205**
17. If Multiple Compl. How Many Zones? **N/A**
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9240'-9465' Strawn
20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
none
22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	450SX CLASS C	
9 5/8"	36#	2700'	12 1/4"	1300SX Lite, 250 CI C	
5 1/2"	15.5-17#	10880'	8 3/4"	1600SX Lite, 615 CI H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9148	9027

26. Perforation record (interval, size, and number)
9240'-9265' w/4 JSPPF [49 in, 100 shot]
9452'-9465' w/4 JSPPF [49 in, 52 shot]
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10240
AMOUNT AND KIND MATERIAL USED
CI BP set with 35' of cement on top

28. PRODUCTION

Date First Production
4-26-89
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
5-4-89
Hours Tested
24
Choke Size
3/4"
Prod'n For Test Period
1 bbl
Oil - Bbl.
1100
Gas - MCF
1100
Water - Bbl.
1.0 bbl
Gas/Oil Ratio
1100
Flow Tubing Press.
668 psi
Casing Pressure
50 psi
Calculated 24-Hour Rate
1 bbl
Oil - Bbl.
1100 MCF
Gas - MCF
1100
Water - Bbl.
1.0 bbl
Oil Gravity - API - (Corr.)
57 at 82°F

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Amelia Hartman** Printed Name **Amelia Hartman** Title **Asst. Admin. Analyst** Date **5-4-89**