Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104 V
Revised 1-1-89
See Instructions
JAN 1 3 1990Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III	Dalita 1 C, 14CW 141CA1CO 67304-2000					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION					
I.	TO TRANSPORT OIL AND NATURAL GAS					

Operator MW Petroleum Corpo	_					Well /	II API No. 0-015-23380			
Address 1700 Lincoln St.,	Suite 1	900, De	nver. Co.							
Reason(s) for Filing (Check proper box) New Well	Oil Casinghead		ansporter of: ry Gas codennate	Oth	ex (Piease explo	un)				
• •			Company,	P.O. Box	591, Tu	lsa, OK	74102			
II. DESCRIPTION OF WELL A										
State IN	Well No. Pool Name, Includi 1 Mosley Can						Kind of Lease State, Federal or Fee		172	
Unit Letter G : 1984 Feet From The North Line and 1966 Feet From The East Line										
Section 1 Township	24-S	Rı	nge 24-E	, N	MPM, Ede	dy		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Scurlock Permian P.O. Box 1183 Houston, Tx 77251-1183										
Name of Authorized Transporter of Casing E1 Paso	head Gas	X or	Dry Gas		e address to wh Box 1492				nt)	
If well produces oil or liquids, give location of tanks.	Unit S	ec. Tv	vp. Rge. 24 24	is gas actuali		When	?			
If this production is commingled with that fi				Yes ing order numb	xer:	<u> </u>	2-18-8	1		
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	Date Compl.	Ready to Pro	×r	Total Depth			P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Prox	tucing Forms	rtion	Top Oil/Gas Pay			Tubing Depth	l		
Perforations							Depth Casing Shoe			
		77.0								
HOLE SIZE		NG & TUBI	ASING AND	CEMENTI	DEPTH SET	D	S	SACKS CEMENT		
			-							
V. TEST DATA AND REQUESTOLL (Test must be after rec					exceed top allo					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size 1-17-92				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF Ungor			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my assowledge and belief. Signature Barbara A. Ellis Operations Clerk Printed Name (713) 953-5300 Date Telephone No.			OIL CONSERVATION DIVISION Date Approved							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.