## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210 at Bottom of Page P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 1. TO TRANSPORT OIL AND NATURAL GAS Operator Well APPINO. Central/Resources Inc Address 30-015-23380 1776 Lincoln St., <u>Suite 1010,</u> Denver, Co. 80203 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator $\Box$ Casinghead Gas Condensate If change of operator give name and address of previous operator MW Petroleum Corporation, Box 4628, Houston, P.O. TxII. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Dederal or Fee Lease No. State IN Mosely Canyon Strawn LB-5172 Location 1984 Feet From The North Unit Letter 1966 East Feet From The Line Township 24-S NMPM. <u>Eddy</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Scurlock Permian Corp. P.O. Box 4648, Houston, TX 77210-4648 Name of Authorized Transporter of Casinghead Gas or Dry Gas [ Address (Give address to which approved copy of this form is to be sent) Pas Natural Gas P.O. Box 1492, El Paso, TX If well produces oil or liquids, Unit Twp. Sec. Rge. is gas actually connected? When? give location of tanks. 24s | 24E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Deepen Plug Back | Same Res'v Diff Res'v Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensale/MMCF Gravity of Condensate l'esting Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of ply knowledge and belief. JUN 3 0 1993 Date Approved . Signature ORIGINAL SIGNED BY Vicki Tech MIKE, WILLIAMS Printed Name Title SUPERVISOR, DISTRICT II Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.