orm 3160-5 November 1983)		ATES SUBMIT IN TRIP	
Formerly 9–331) DEPA	RTMEN. OF T	HE INTERIOR yerse alde)	5. LEASE DESIGNATION AND SERIAL NO.
BU	REAU OF LAND N	MANAGEMENIA, 14 COLLU	NM-59383 8. IF INDIAN, ALLOTTEE OR TRIBE NAME
IT	ronogals to drill or to	REPORTS ON WELLS	r.
Use "API	LICATION FOR PERM	RECEIVED BY	7. UNIT AGREEMENT NAME
OIL CAS WELL OTH	CR	0.50 1.0 1000	
NAME OF OPERATOR	1	DEC 12 1986	8. FARM OR LEASE NAME
The Eastland Oil Co	mpany 🗸 🚬	O. C. D.	9. WBLL NO.
B Q Dmessen 7499 Mi	dland Texas	7070ARTESIA, OFFICE	
LOCATION OF WELL (Report local See also space 17 below.)	ion clearly and in acco	ordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 2030' FNL and 2080'	FFI Unit G	SW/ANE/4	North Laguna Salado-Atoka 11. sBC, T., B., M., OB BLK. AND SUBTRY OR ABBA
2050 FNL and 2000	fel onic oj .		Sec 4, T23S,R29E, NMPM
4. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
30-015-23389	3003	\$4GR	Eddy New_Mexico
		To Indicate Nature of Notice, Repo	ort, or Other Data
	INTENTION TO:	1	SUBSEQUENT EMPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CA	ASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLE		
	ABANDON*	SHOOTING OR ACIDI	ZING XX ABANDONMENT*
SHOOT OR ACIDIZE		(0+b+=)	
REPAIR WELL	CHANGE PLANS	(Other) (Note: Repo	rt results of multiple completion on Well
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)• Halliburton Service	p operations (Clearly irectionally drilled, give s treated wel	(Norz: Repo Completion o state all pertinent details, and give pertine e subsurface locations and measured and tr 1 w/10,000 gals SGA 15% ac	r Recompletion Report and Log form.) ent dates, including estimated date of starting any ue vertical depths for all markers and sones perti-
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)• Halliburton Service	p OPERATIONS (Clearly irectionally drilled, give s treated we1 7980, Avg 720	(Norz: Repo Completion o state all pertinent details, and give pertine e subsurface locations and measured and tr 1 w/10,000 gals SGA 15% ac 10 PSI, 11-25-86. Flowed b	r Recompletion Report and Log form.) ent dates, including estimated date of starting any ue vertical depths for all markers and sones perti-
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)• Halliburton Service @ 4.9 BPM, Max PSI	p OPERATIONS (Clearly irectionally drilled, give s treated we1 7980, Avg 720	(Norz: Repo Completion o state all pertinent details, and give pertine e subsurface locations and measured and tr 1 w/10,000 gals SGA 15% ac 10 PSI, 11-25-86. Flowed b	r Recompletion Report and Log form.) ent dates, including estimated date of starting any use vertical depths for all markers and gones perti-
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)• Halliburton Service @ 4.9 BPM, Max PSI	p OPERATIONS (Clearly irectionally drilled, give s treated we1 7980, Avg 720	(Norz: Repo Completion o state all pertinent details, and give pertine e subsurface locations and measured and tr 1 w/10,000 gals SGA 15% ac 10 PSI, 11-25-86. Flowed b	r Recompletion Report and Log form.) ent dates, including estimated date of starting any use vertical depths for all markers and gones perti-
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REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)* Halliburton Service @ 4.9 BPM, Max PSI turned back in pipe 8. I hereby certify that the foreg To pull	p operations (Clearly irectionally drilled, give es treated wel 7980, Avg 720 line at 7:00	(Norz: Repo Completion o state all pertinent details, and give pertine e subsurface locations and measured and tr 1 w/10,000 gals SGA 15% ac 00 PSI, 11-25-86. Flowed b p.m. 11-27-86. ACCEPTED FOR RECORD DEC 0 9 1986 CAPISBAD, NEW MEXICO	r Recompletion Report and Log form.) ent dates, including estimated date of starting any use vertical depths for all markers and gones perti-
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REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)* Halliburton Service @ 4.9 BPM, Max PSI turned back in pipe 8. I hereby certify that the foreg SIGNED	poperations (Clearly irectionally drilled, give as treated wel 7980, Avg 720 line at 7:00 single true and correc	(Norz : Repo Completion o state all pertinent details, and give pertine e subsurface locations and measured and tr 1 w/10,000 gals SGA 15% ac 00 PSI, 11-25-86. Flowed b p.m. 11-27-86. ACCEPTED FOR RECORD DEC 0 9 1986 S CAPISBAD. NEW MEXICO	r Recompletion Report and Log torm.) pat dates, including estimated date of starting any we vertical depths for all markers and gones perti- cid and 270,000 SCF N2 back to clean up and

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States new felse fictitious or fraudulent statements or representations as to any matter within its jurisdiction.