Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

O. C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe New Mexico, 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQ	UEST F	OR A	LLOWAI		AUTHOR					
perator							Well	Well API No.			
Burrell Energy							30-015-23389				
Address	C = : .	Tr		вΩ	Por 755	Uobba	NTM QQ2	. A. 1			
c/o Oil Reports & Gas Reason(s) for Filing (Check proper box)	Servic	ces, II	ıc.,	P. U.		et (Please exp					
New Well		Change in	Transp	onter of:			,				
Recompletion	Oil		Dry G								
Change in Operator	Casinghe	nd Gas 🗌	Conde	nsate		Effectiv	re 12/1/	92			
sto somes of beaatom obersto.			il C	o., P.	O. Drawe	r 3488,	Midland	, Texas	79702		
II. DESCRIPTION OF WELL	AND LE	Well No. Pool Name, Includi			ing Formation Kind			of I ease	of Lease No.		
Carthel Federal		2	1		Salado	Atoka		K Federal XX Federal X			
Location			1 24 -	Bagana	<u> baraao</u>	ncond					
Unit Letter G	: 203	30	Feet F	rom The N	orth Lin	e and2080) F	et From The	East	Line	
										_	
Section 5 Townshi	p 239	S	Range	29E	, N	мРМ, Ес	ldy			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	II. AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil None	or Condensate				Address (Giv	e address to w	hich approved	copy of this form is to be sent)			
Name of Authorized Transporter of Casing	or Dry Gas X			Address (Give address to which approved							
LLANO, Inc.	<u> </u>	-	·=			t Sanger			240		
If well produces oil or liquids, give location of traks.	Unit	Sec.	Twp.	Rge.	ls gas actuall Yes	y connected?	When	7/2/86			
If this production is commingled with that	from any of	her lease or	pool. gi	ive commissi		ber:					
IV. COMPLETION DATA	,		, , ,								
		Oil Well	\neg	Gas Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ل		 -	 T1 Dk	<u> </u>	<u> </u>	L		_l	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	ducing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	I							Depth Casin	g Shoe		
		TUBING,	CAS	ING AND	CEMENTI	NG RECOR	D C				
HOLE SIZE	SING & TU	JBING	SIZE	DEPTH SET			SACKS CEMENT				
					-						
								- -			
	<u> </u>										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE								
OIL WELL (Test must be after n	ecovery of u	otal volume	of load	oil and must	be equal to or	exceed top all	owable for thi	s depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p	ump, gas lift, (choke Size	Poste	d ID-3	
Length of Test	BERUFT	_	_	Casing Pressure Water - Bbls.				1-15-93			
Actual Prod. During Test							Gas-MCF Lyg Of				
GAS WELL		· · · · · · · · · · · · · · · · · · ·		···							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	יאדדמ	NCE	1			<u></u>	-		
I hereby certify that the rules and regular Division have been complied with and	ations of the	Oil Conser	vation			OIL CON	NSERV.	ATION I	DIVISIO	N	
is true and complete to the best of my l	mowledge a	nd belief.			Date	Approve	d1	AN 191	002		
<i>i</i> n .) <i>i</i>						·					
Dereste Heles					By_		IGINAL S	IGNED BY	<u> </u>		
Signature Donna Holler Agent					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name			Title		Title	SU	PERVISO	R. DISTRI	CTU	-	
1/4/92		505-39									
Date		1 ¢1¢	phone l	₩.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.