NO. OF COPIES RECO	EIVED							gaments.		C-105	
DISTRIBUTIO	ON			•						ised n-1-16	
SANTA FE		\perp	NEW	MEXICO	OIL CO	NSERVATI	он сомм	ISSION		cate Type of	
FILE		WE	LL COMPL	ETION O	R REC	OMPLETI	ON REP	ORT AND LO	G L	- <u> </u>	, Fee L
U.S.G.S.				•						Oil & Gas L	,edse No.
LAND OFFICE									L-46	382	mm
OPERATOR											
la. TYPE OF WELL									7 11011	Agreement N	
		01L F				1	D V	۸	7. (7.11)	Micement 14	· ·
b. TYPE OF COMP	LETION	OIL WELL	WEL	ı 🗆	DRY	OTHER	<u> </u>	A RECEIVED	8. Farm	or Lease Na	ıme
NEW []	WORK [٢	PLUG		FF.			KECEIVED			
2. Name of Operator	OVER	DEEPEN	BAC™	C RE	5VR	OTHER			State		
Amoco Produ	iction (Company	/				AP	R 2 2 1981	1		
3. Address of Operate		company							10. Field	d and Poel,	or Wildcat
P. O. Box 6	58 H	obbs NA	4 882 4 0					D. C. D.		at Dela	
4. Location of Well	, ,	JDD3, 111	1 00240				ARTI	SIA, OFFICE	7////	777777	Ma16
								and Civice			
UNIT LETTER		19	980		Nor	th	_ 660				
UNIT LETTER	Loca	AYED	FEET	FROM THE _		TITT	virri	FEET FROM	12. Coun	7777777	HHHH
THE West LINE		25	24-S	27-	Fs.		1////X) Fd	ldy 🖟	
15. Date Spudded	16. Da	te T.D. F.ea	thed 17. Date	Compl. (R	eady to	Prod.) 18.	Elevation:	s (DF, RKB, RT,			shinghead
7-18-80					-			3143.8'			-
20. Total Depth		21. Plug B	ack T.D.			le Compl., H		Intervals , Rot	ary Tools	, Cable	Tools
708 '		Su	rface		Many			Drilled By			O-TD
24. Producing Intervo	i(s), of this			m, Name							Directional Surve
						•				Made	
РХА											
26. Type Electric and	d Other Log	js Run			•	.,			27	'. Was Weil C	Cored
None										No	
28.			CA	SING RECO	ORD (Rep	ort all string	as set in w	el1)			
CASING SIZE	WEI	GHT LB./F1		H SET		LE SIZE	· · · · · · · · · · · · · · · · · · ·	CEMENTING RE	CORD	AMC	OUNT PULLED
							†				
	No cas	sing was	set.	,							
*											
29,		LINE	RRECORD				30.		TUBING RE	ECORD	
\$1 Z E	TC)P	воттом	SACKS C	EMENT	SCREEN	4	SIZE C	EPTH SET	Р	ACKER SET
31. Perforation Recor	d (Interval,	size and nu	mber)			32.	ACID, SH	OT, FRACTURE	, CEMENT	SQUEEZE, I	ETC.
						DEPT	HINTERVA	AM	DUNT AND	KIND MATE	RIAL USED
PXA											· · · · · · · · · · · · · · · · · · ·
											
						<u> </u>					
33.						UCTION					
Date First Production	1	Production	on Method (Flo	wing, gas l	ift, pump	ing - Size a	nd type pun	np)	Well Sta	itus (Prod. o	r Shut-in)
Date of Test	Hours	[ested	Choke Size	Prod'n. Test Pe		Oil - Bbl.	Gas 	- MCF We	iter — Bbl.	Gas - Oi	il Ratio
Flow Tubing Press.	Casing	Pressure	Calculated 24 How Rate	I- Oil — B!	bl.	Gas —	MCF	Water — Bbl.	C)il Gravity -	- API (Corr.)
			-	<u> </u>				<u> </u>			
34. Disposition of Ga	s (Sold, use	ed for fuel, i	ented, etc.)			h,		Te	st Witnessed	гву	
										<u> </u>	
35. List of Attachmen	its										
											
36. I hereby certify th	of the info	mation show	n on both side	s of this fo	rm is tru	e and comple	te to the b	est of my knowle	dge and beli	ef.	
\mathcal{L}	/	L			A	مه وید				4 00 0	•
SIGNED _ DE	nton	_Lh	ee-		LE ASS	sist. Ad	min. An	alyst	DATE	4-20-8	1
		- 	• -								. 1
∩+5-NMOCD.	$\Delta > 1$	-Hou	1-Such	1_1	4 Sta	fford	Hou	1 - I RG	J-HNG	1-Inta	ernorth