

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 17 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4682

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State IS
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3143.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 708' and lost bit and fishing equipment. (30" conductor pipe had been set at 39'. A 17-1/2" hole had been drilled to 194'. Bit was then reduced and a 15-1/2" hole was drilled to 708'.) Top of fish is at approx. 600'. Plugged hole per the following:

Set a 100-sack Class C cement plug from 600'-500'.
Set a 100-sack Class C cement plug from 500'-400'.
Set a 100-sack Class C cement plug from 400'-300'.
Set a 100-sack Class C cement plug from 300'-200'.
Set a 100-sack Class C cement plug from 200'-110'.
Set an 80-sack Class C cement plug from 110'-40'.
Set a 130-sack Class C cement plug to surface.
Welded cap on. Will install 4" P X A marker after drilling rig has moved off the State IS No. 1-Y.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-LBG 1-HNG
1-Internorth

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denton Green TITLE Assist. Admin. Analyst DATE 4-16-81

APPROVED BY Miss Sturgesfield TITLE OIL AND GAS INSPECTOR DATE MAR 16 1982

CONDITIONS OF APPROVAL, IF ANY: