Form 9-331 C (May 1963)

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

Exxon Corporation

WELL

At surface

(Other instructions on

DEEPEN,

SUBMIT IN TRIPLICATE*

reverse side)

OR PLUG BACK

ARTESIA, NEW MEXICO

PLUG BACK I

Form approved. Budget Bureau No. 42-R1425.

UNITE				
DEPARTMENT	OF	THE	INTERI	OR

GEOLOGICAL SURVEY

P.O. Box 1600, Midland, Texas 79701 JUN 9 1090
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.) SUNYEY

JUL 1 6 1980

30-015-23414 5. LEASE DESIGNATION AND SEBIAL NO. NM 19848

	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
_	
	7. UNIT AGREEMENT NAME
	Laguna Grande Unit
	8. FARM OR LEASE NAME
_	Laguna Grande Unit (Federal
	9. WELL NO.
_	3
_	10. FIELD AND POOL, OR WILDCAT Undesignated Atoka or Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 29, T23S, R29E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5.4 miles E/SE of Loving

APPLICATION FOR PERMIT TO DRILL,

DRILL 🗵

GAS WELL X

2310' FSL & 1980' FEL

.

OTHER

13. STATE 12. COUNTY OR PARISH Eddy

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 330 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL 320 20. ROTARY OR CABLE TOOLS

2400 19. PROPOSED DEPTH 13,600' Rotary 22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF. RT, GR, etc.)

July 3, 1980

23.	PROPOSED	CASING	AND	CEMENTING	PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
2611	20		30	
17 1/2	13 3/8	54.5	350	325 sx
12 1/4"	10 3/4	45.5 & 51.0	2900	2000 sx
9 1/2"	7 5/8	29.7 & 33.7	10800	1650 sx
6 1/2"	5	18.0	10300-13600	500 sx

Gas is dedicated to a purchaser.

Please replace the Form 9-3310 dated May 16, 1980 in order to change location from 1980' FNL to 2310' FSL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

provention program, and of			
24. Melba Knipling SIGNED Delba Amipling TITL	Proration Sp	ecialist	June 5, 1980
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY	LE		DATE

xxon Lse No.		NEW MEXICO	OIL COM	ISERVATION CON	MISSION		Form C-102
		-		CREAGE DEDIC			Supersedes C-12 Effective 1-1-65
ate Lse. No.		-					
deral Lse. No.		All distances mu	st be from t	he outer boundaries of	the Section.		Well No.
Operator Exxon Corpo	ration		L	iguna Grande	Unit (Fed	erat)	3
Unit Letter Sect		Township		Romoge	County		
J.1121 201101	29	23.5		29·E	Edd	ly	
Actual Footage Location	of Weil:	1					
		South Im	e ond	1980 fee	et from the Ed	<u> 25t</u>	line
Ground Level Elev.	Producing Fo		Poo	I Second	10 × 10 1	, [Dedicated Acreage: ろとつ Acre
1. Outline the ac	1	or Morrow		ndesignated			Acre
If answer is "							
this form if nec No allowable w forced-pooling,	cessary.)	ned to the well un	til all int	erests have been	consolidated	(by comm	nunitization, unitization
No allowable w forced-pooling, sion.	cessary.)	ned to the well un	til all int	erests have been	consolidated	(by comm	ted. (Use reverse side of nunitization, unitization approved by the Commis
No allowable w forced-pooling, sion.	cessary.) vill be assig or otherwise	ned to the well un	til all int	erests have been nit, eliminating su	consolidated	(by commas been	nunitization, unitization approved by the Commis
No allowable w forced-pooling, sion.	cessary.) vill be assig or otherwise	ned to the well un	ntil all initandard un	erests have been nit, eliminating su	consolidated ch interests, h	I hereby c tained her best of my	nunitization, unitization approved by the Commis CERTIFICATION ertify that the information come in is true and complete to the knowledge and belief. Caration Specialist Exxon Corporation
No allowable w forced-pooling, sion.	cessary.) vill be assig or otherwise	ned to the well un	ntil all initandard un	Reference have been nit, eliminating su	consolidated ch interests, h	I hereby c tained her best of my confiton Proceedings 1600	nunitization, unitization approved by the Commisconnection CERTIFICATION ertify that the information contains true and complete to the knowledge and belief.

shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed & - 80

Registered Professional Engineer

and/or Land Surveyor

Certificate No.

500

1000

1980 2310 2640

2000

1382