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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 10 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓	8. Farm or Lease Name VILLA B "COM"
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM East 8 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. N. Loving Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3011.9' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2477' Anhy. Prep to drill ahead. Drilled a 12½" hole to a T.D. of 2477' in Anhydrite. Ran & set 27 Jts (1089.41') 9-5/8" OD 40# K-55 & 33½ Jts (1357.39') 9-5/8" OD 36# K-55 casing @ 2465' & cemented w/1550 sacks Howco Lite w/8# salt & ¼# Flocele/sack + 200 sacks Class C cement. Plug down @ 0100 MDT on 10/2/80. Landed plug w/1000# - float held ok. Cement did not circulate to surface. WOC 8 hrs. Ran temp. survey. TC @ 540'. Ran 1" tubing in annulus & pumped following stages with Class C w/4% CaCl₂ cement:

1st stage - 125 sacks, WOC 2 hrs, Tagged @ 524
2nd stage - 50 sacks, WOC 2 hrs. Tagged @ 512
3rd stage - 125 sacks, WOC 2 hrs. Tagged @ 466
4th stage - 125 sacks, WOC 3 hrs. Tagged @ 441
5th stage - 75 sacks, WOC 3 hrs. Tagged @ 423
6th stage - 30 sacks, WOC 4 hrs. Tagged @ 110
7th stage - 30 sacks, cement circulated to surf. NU BOP WOC 24 hrs.

Tested 9-5/8" casing to 1000# - held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. L. Gressett</u>	TITLE <u>Region Operations Mgr.</u>	DATE <u>10/8/80</u>
APPROVED BY <u>W. L. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 15 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		