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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 07 1980

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1919, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 23S RANGE 28E NMPM.		8. Farm or Lease Name Villa B Com
15. Elevation (Show whether DF, RT, GR, etc.) 3011.9' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. N. Loving Mor
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 10,997' LM & SH. Prep to drill ahead. Drilled a 8½" hole to a T.D. of 10,987' in Lime and Shale. Ran and set 27 Jts (1021.80') 7" OD 29# S-95, 74 Jts (3190.25') 7" OD 26# S-95 and 176½ Jts (6756.75') 7" OD 23# S-95 casing @ 10,987' and cemented 1st stage with 600 sacks Trinity Lite w/3/4% CFR-2 & ¼# FC/sack + 200 sacks Class H w/3/4% CFR -2 & 5# FC/sack cement. Plug Down @ 1600 MST on 10/31/80 w/1700# - held OK. Full circulation thruout. Dropped bomb & opened DV tool. Cemented 2nd stage w/1000 sacks Trinity Lite w/0.5% CFR-2 & ¼# FC/sack + 100 sacks Class H w/0.5% CFR-2 cement. Plug down on 2nd stage @ 2335 MDT on 10/31/80 w/1700# - held OK. Cement circulated to surface. WOC 24 hrs. Drilled float collar, float shoe and 10' of new formation. Tested shoe w/Halco to 13#/Gal equivalent mud weight by 10#/gal fluid to 1700# at surface for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE 11/5/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: