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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT R. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p><b>RECEIVED</b></p> <p><b>FEB 20 1981</b></p> <p><b>O. C. D.</b> <b>ARTESIA, OFFICE</b></p>	<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-</p> <p>2. Name of Operator <b>Cities Service Company</b></p> <p>3. Address of Operator <b>Box 1919, Midland, TX 79702</b></p> <p>4. Location of Well UNIT LETTER <b>B</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>23S</b> RANGE <b>28E</b> NMPM.</p>			<p>5. State Oil &amp; Gas Lease No.</p> <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>VILLA B COM</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Und. N. Loving Atoka</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3011.9' GR</b></p>		<p>12. County <b>Eddy</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Well completion data</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,706' Shale & Lime. Well complete. Shut-in waiting on pipeline connection. Drilled a 6-1/8" hole from 10,987' to T.D. 11,706'. Ran & set a Baker Model DB pkr @ 10,925'. MIRU completion unit. Ran 2-7/8" OD tbg and stabbed into pkr. Set @ 10,925'. Pulled pin and blanking choke from nipple set in tail pipe @ 10,945'. 14 Hr SITP 5650#. Flowed GR 5.6 MMCFD/4 1/2 hrs., 1" choke, FTP 650#. SITP 5100# DW/96 hrs. Took 4 pt tssts as follows:

TIME	TP	BP	CHOKE	RATE
1145 MST	4458	520	5/64	1300 MCF
1245 "	4215	520	6/64	1850 "
1330 "	4037	520	8/64	2300 "
1415 "	3850	520	9/64	2650 "

Made 3 bbls condensate during 4 hr tst. Gty 56°. C.A.O.F. 3934 MCFFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. J. J. J.</i></u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>2/18/81</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 04 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		