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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓		8. Farm or Lease Name Villa B Com
3. Address of Operator Box 1919, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Und. N. Loving Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3011.9' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	proposed
		OTHER <u>Reasons for change in completion depth and plans.</u>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed in Atoka formation rather than the deeper Morrow formation as proposed on our Application for Permit to Drill due to abnormal pressures in the Atoka zone requiring heavy mud weights to control. This requirement along with the unavailability of desired 6-1/8" bits resulted in a very slow penetration rate of about 25-28 feet per day. As a result it was decided to complete this well from open hole in the Atoka zone and produce it until depleted. At this time the well will be drilled deeper to the originally proposed Morrow zone with brine water, a 5" OD liner will be set and the well will be completed in the Morrow zone. If the Morrow is determined to be non-productive from the well logs the liner will not be set and the well will be plugged and abandoned as a dry hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. J. J.</u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>2/25/81</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 04 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		