AUTHORIZATION TO TRANSPORT OL AND NATURAL CAS RECENZED		DISTRIBUTION ANTA FE	NEW MEXICO OIL	CONSERVATION MMISSION T FOR ALLOWA. E AND	Form C-104 Supersedes Old C-104 and i Effective 1-1-65
Image: Section of the section of th		011	1110		
Citizes		GAS GAS			RECEIVED
Average O.C.D. Beasting for hules (Average even) Charge in Transporter st. Comparison Office of transporter st. Comparison Comparison Comparison Office of transporter st. Comparison Comparison Comparison Comparison <	1.		1		FEB 2 0 1981
BOX 1919. Midland, TX 79702 AffERN, OFFICE Example in the softward in processor interconjunction of the softward in processor of the conjunction of the softward in processor of the softward in processor of the softward in processor of the softward in the sof					O_C_D
Provent Charge of Properties of Control of Processing of Control of Contro of Contro of Control of Control of Control of Control o			land, TX 79702		ARTESIA, OFFICE
It Charge of exemptions Other product Game Day Taxe Conserver Day Taxe Conserver It Charge of exemption Game Other Product Game Day Taxe Conserver Day Taxe Conserver III PESCIPITION OF WELL AND LEASE Conserver Other Product Game Day Taxe Conserver Day Taxe Conserver Unit print B Other Product Game Day Taxe Conserver Day Taxe Conserver Unit print B Other Product Game Day Taxe Conserver Day Taxe Conserver Unit print B Other Product Game Day Taxe Conserver Day Taxe Conserver Unit print B Day Taxe Conserver Day Taxe Conserver Day Taxe Conserver Unit print B Day Taxe Conserver Day Taxe Conserver Day Taxe Conserver Unit print Descriptions Day Taxe Conserver Day Taxe Conserver Day Taxe Conserver Unit print Descriptions Day Taxe Conserver Day Taxe Conserver Day Taxe Conserver Unit production is comminged with this form sty other law of taxe Conserver Day Taxe Conserver Day Taxe Conserver Unit production is comminged with this form sty other Conserver Day Conserver Day Taxe Conserver Unit production is comminged with this form sty other Conserver Day Conserver Day Taxe Conserver Unit production is				Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
Contension: Conten				Gas	
and address of prevails commercial		Change in Ownership	Casinghead Gas Cond	ensate	
Lense Hone Pool Man, Pool Theor, Fighting, From The Tree Pool The Pool Theory, Form, Form, Pool and Press Lense I UTLLA B COM 1 Und. N. Josepher Report Mode ALDALS GA Rem, Pool and Press Pool Theory, Pool Name, Pool Nam					······································
UILLA B. COM 1 Under M. Lower M. KICKa Gal Construction of the Peel Lower Peel Low	Н.				
Location Unit Latter B : 990 Frant From The NOrth Line and 1980 Frant From The East Line all Section 1 Constants 235 France 28E		Lease N			
Lite of Section 8 Termination 235 Hanne 28E INMPLA Eddy Count III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Additional file Transporter of Coll and Corporation Dox 1183, Househal approved capy of his form is to be reard. The Permit and Corporation Dox 1183, Househal approved capy of his form is to be reard. Dox 1183, Househal approved capy of his form is to be reard. If this reduction is commingled with that from any other lease or pool, give commingling order number. If this reduction is commingled with that from any other lease or pool, give commingling order number. Prove Bank Tables. V. COMPLETION DATA Designate Type of Completion - (X) If this reduction is commingled with that from any other lease or pool, give commingling order number. Prove Bank Tables. V. COMPLETION DATA Designate Type of Completion - (X) If this reduction is commingled with that from any other lease or pool, give commingling order number. Prove Bank Tables. 10, 987 - 11, 706' Designate Type of Completion - (X) If this reduction is commingled with that from any other lease or pool. If this reduction is commingled with that from any other lease or pool. 10, 987 - 11, 706' Designate Type of Completion - (X) If this of the section is a section with the reard is a section with the rease of the section with the rease of the section with the		Location			
Control of C		Unit Letter <u>B</u> : <u>9</u>	90 Feet From The North Li	ine and 1980 Feet From	The East
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorised Transporter d'Oil		Line of Section 8 To	wnship 23S Range	28E NMPM. Edd	V
Notes of Aubrise Transported Coll or Condensite (Cire address to which approved cory of Aits from is to be real.) Notes of Aubrised Transported Complexition Address (Cire address to which approved cory of Aits from is to be real.) Notes of Aubrised Transported Complexition Address (Cire address to which approved cory of Aits from is to be real.) Notes of Aubrised Transported Complexition Address (Cire address to which approved cory of Aits from is to be real.) Notes of Aubrised Transported Core of Complexition Notes of Aubrised Transported Core of Aub	111	DESIGNATION OF TRANSPOR			2 County
The Permian Corporation Box 118.3, Houston, TX 77001 Net of Aubited Transferrer of Campende Grig Cancell Additions for address to which approval copy of Ris form is to be sent) If well relations of the sent for address to which approval copy of Ris form is to be sent) If well relations to the sent for address to which approval copy of Ris form is to be sent) If well relations of the sent for a difference of the sent for address to which approval copy of Ris form is to be sent) If well relations to the sent for address to which approval copy of Ris form is to be sent) If the relations of the sent for address to which approval copy of Ris form is to be sent) If well relations to the sent form any other lease or pool, give comminging order number If well relations If the relations of the sent form any other lease or pool, give comminging order number If well relations If well relations If completion - (X) Oil well X X If well relations If completion - (X) Oil well X X If well relations If completion - (X) Diff well relations X X If well relations If completion - (X) Diff well relations X X If well relations If completion - (X) X X If well relations If well relations If completion - (X) X <td>111.</td> <td>Name of Authorized Transporter of Oil</td> <td></td> <td>AS Address (Give address to which appr</td> <td>oved copy of this form is to be sent)</td>	111.	Name of Authorized Transporter of Oil		AS Address (Give address to which appr	oved copy of this form is to be sent)
Unknown It well produces all or liquids. Unknown It well produces all or liquids. It was accurate all or liquids.				Box 1183, Houston, TX 77001	
If the production is commingled with that from any other lease or pool, give commingling order number; If this production is commingled with that from any other lease or pool, give commingling order number; If this production is commingled with that from any other lease or pool, give commingling order number; If this production is commingled with that from any other lease or pool, give commingling order number; If this production is commingled with that from any other lease or pool, give commingling order number; If this production is commingled with that from any other lease or pool, give commingling order number; If this production is commingled with that from any other lease or pool, give commingling order number; If the production is commingled with that from any other lease or pool, give commingling order number; If this production is commingled with that from any other lease or pool, give commingling order number; If the production is commingled with that from any other lease or pool, give commingling order number; If the production is commingled with that from any other lease or pool, give commingling order number; If the production is commingling order number; If the production is commingled with that from any other lease or pool, give commingling order number; If the production is commingled with any other lease or pool, give commingling order number; If the production is commingled with any other lease or pool, give commingling order number; If the production is commingled with that the production given is the production given is the set of the lower of the lower; If the production is t			singhead Gas 🔄 or Dry Gas 🗍	Address (Give address to which appr	oved copy of this form is to be sent)
IV. COMPLETION DATA Output Error Data Designate Type of Completion - (X) X X Status Status Designate Type of Completion - (X) X Status Designate Type of Completion - (X) X X Status Designate Type of Completion - (X) X X Status Designate Type of Completion - (X) X X Status Designate Type of Completion - (X) X X Status Designate Type of Completion - (X) X X Status Designate Type of Completion - (X) X X Status Designate Type of Completion - (X) X X Status Designate Type of Completion - (X) Y Designate Type of Completion - (X) Status Status Designate Type of Completion - (X) Y Designate Type of Completion - (X) Status Designate Type of Completions Designate Type of Completions Designate Type of Completions Designate Type of Completions Status Designate Type of Completions Designate Type of Completions Designate Type of Completions Designate Type of Completions Status Designate Type of			i i i i i i i i i i i i i i i i i i i	1	hen
Designate Type of Completion - (X) Oil Well Year Well Year Well Year Well Year Well Plag Beak Same Restrict Diff. Restrict Permittion Order Spudses 2/9/83 11,706' Plag Beak Same Restrict Diff. Restrict Permittion South State 2/9/81 11,706' Plag Beak Same Restrict Diff. Restrict Permittion South State 10,987 - 11,706' Open hole Depth Costing State 10,987' Periodations 10,987 - 11,706' Open hole Depth Costing State 10,987' HOLE SIZE CASING & TUBING SIZE DEFTH SET SACKS CEMENT 17½" 13-378" 399' 420 Sacks 12½" 9-5/8" 2,465' 2310 Sacks 2½" 9-5/8" 10,987' 1900 Sacks V. TEST DATA AND REQUEST FOR ALLOWABLE (Test mark te after recovery of total colume of load oil and mark te equal to or exceed top all able for hild deph of be for full 24 kourd) Die First New Oil Run To Tonks Date of Test Preducting Naminod (Flow, pump, gas lift, etc.) Earth of Test Tubing Pressure Costing Pressure Choke Size Actual Prod. Test MCF/D Length of Test Scote of size 5, 6, 8& 9/64	IV.	If this production is commingled with that from any other lease or pool, give commingling order number:			
Derie Spräded Derie Compil. Ready to Prod. Total Despin P.B.T.D. 9/25/80 2/9/81 11,706' P.B.T.D. Elevations (DF, RKB, RT, CR, etc.,: Name of Producing Formation Top DU/Cos Bey Tubing Depth 3011.9' GR Atoka 10,987' 10,987' 10,925' Petfordians Depth Casing Shee 10,987' 10,987' 10,987 - 11,706' Open hole DEPTH SET SACKS CEMENT 17½" 13-3/8" 399' 420 Sacks 12½" 9-5/8" 2,465' 2310 Sacks 12½" 9-5/8" 2,465' 2310 Sacks 12½" 10,987' 1900 Sacks 10/IL IFEIT NAM CIL Run To Tonxs Date of Test Producing Nethod (Flow, punn, gas I/ft, etc.) Die First New Cil Run To Tonxs Date of Test Producing Nethod (Flow, punn, gas I/ft, etc.) Actual Prod. During Test Oil-Bble. Ges-MCF Actual Prod. Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Ges-MCF 56 Casing Pressure S100 # Oil Conservation Choke Size 56			(\mathbf{x})		Plug Back Same Res'v. Dlff. Res'
9/25/80 2/9/81 11,706' Elevations (DF, RKB, RT, GR, etc.,) Name of Producing Pomotion Top CL/Gad Pey Tubing Depth 10,987 - 11,706' Open hole 10,987' 10,987' 10,987 - 11,706' Open hole Depth Casing Shee 10,987' 172'' 13-378'' 399' 420 Sacks 21/24'' 9-5/8'' 2,465' 2310 Sacks 81/2'' 13-378'' 1990' 420 Sacks 81/2'' 13-378'' 1990' 420 Sacks 81/2'' 10,987' 1900 Sacks 910 UFL Other First mark be after recovery of total volume of load oil and mark be equal to ar exceed top all able for like depth or be for fail 24 hours? Date First New Cil Run To Tanks Date of Test Producing Wester Shie. Actual Prod. Test: MCF/D Casing Pressure Choixe Size Actual Prod. Test: MCF/D Casing Pressure (Shiet-Is) 56 Casing Pressure (Shiet-Is) Signature) Signature) Back Press 5100 #			Δ		
3011.9' GR Atoka 10,987' 10,925' Performings Depth Costing Store 10,987' 10,987' HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT 17½" 13-3/8" 399' 420 Sacks 12¼" 9-5/8" 2,465' 2310 Sacks 8½" 7" 10,987' 1900 Sacks V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer fild 26 hours) 1900 Sacks OIL WELL Obto First New CH Run To Tonks Date of Test Preducing Method (Flow, pump, gas I(fr. etc.) Date First New CH Run To Tonks Date of Test Preducing Nethod (Flow, pump, gas I(fr. etc.) Length of Test Tubing Pressure Costing Pressure Choke Size Actual Prod. During Test Oil - Ebls. Gas-MCF Schee Size GAS WELL Actual Prod. During Test Clearing Pressure (Shut-in) Schee Size Back Press 5100 # Clearing Pressure (Shut-in) Schee Size Back Press 5100 # Oil CONSERVATION COMMISSION APPROVED APR 2.8 1981 .19 VI. CERTIFICATE OF COMPLIANCE Oil Conservation given above is to the sheat of my knowledge and belicf. Title			2/9/81	-	P.B.1.D.
Performitions Depth Cesting Shoe 10,987 - 11,706' Open hole Depth Cesting Shoe 10,987 - 11,706' Open hole HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17½" 13-3/8" 399" 420 Sacks 12½" 9-5/8" 2,465' 2310 Sacks 8½" 7" 10,987' 1900 Sacks 8½" 7" 10,987' 1900 Sacks 91 10,987' 1900 Sacks 10,987' 10,987' 1900 Sacks 10,987' 1900 Sacks 011,WELL Creat must be ofter recovery of total volume of load oil and must be equal to or exceed top sill old, were state of the of Test Producing Method (Flow, pump, gos lift, etc.) Date First New Cil Run To Tanks Date of Test Casing Pressure Choke Size Actual Prod. During Test 01-Ebis. Casing Pressure Choke Size Actual Prod. Test Tubing Pressure (Shut-in) Choke Size 56 Testice Method (Firot, back pr.) Tubing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" VI. CER			1		
TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING a TUBING SIZE DETH SET SACKS CEMENT 17/3" 13-3/8" 399' 420 Sacks 12/4" 9-5/8" 2,465' 2310 Sacks 8/2" 7" 10,987' 1900 Sacks 9/1. WELL 1000 Sacks 1000 Sacks 1000 Sacks 0/1. WELL 1000 Sacks 1000 Sacks 1000 Sacks 10/1. WELL 1000 Sacks <td></td> <td>Perforations</td> <td>d</td> <td>10,507</td> <td></td>		Perforations	d	10,507	
HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT 17½" 13-3/8" 399" 420 Sacks 12½" 9-5/8" 2,465' 2310 Sacks 8½" 7" 10,987' 1900 Sacks 8½" 7" 10,987' 1900 Sacks V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Dote Sacks Date First New CII Run To Tenks Date of Test Preducing Method (Flow, pump, gos lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test Cull-Bbls. Gas-MCF Casing Pressure Actual Prod. Test User-Bbls. Gas-MCF Signame/ Back_Press 5100# VI. CERTIFICATE OF COMPLIANCE Casing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" OIL CONSERVATION COMMISSION APPROVED APR 28 1981,, 19 Bristower is true and complete to the best of my knowledge and belief, Signame/ Signam					10,987'
17%" 13-3/8" 399" 420 Sacks 124" 9-5/8" 2,465' 2310 Sacks 8½" 7" 10,987' 1900 Sacks 9'' 1000 Sacks 1900 Sacks 9''' 1000 Sacks 1900 Sacks 9'''' 1000 Sacks 1900 Sacks 9'''' 1000 Sacks 1900 Sacks 9''''' 1000 Sacks 1900 Sacks 9''''''''''''''''''''''''''''''''''''		HOLE SIZE			SACKS CEMENT
Big 7" 10,987' 1900 Sacks V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of toil volume of load oil and must be equal to or exceed top all able for thil depth or be for full 24 hours) 1900 Sacks OIL. WELL able for this depth or be for full 24 hours) 1900 Sacks Date First New Cil Run To Tanks Date of Test Preducing Nethod (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Cosing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas MCF GAS WELL Actual Prod. Test: MCF/D Length of Test Bbls. Condenants/MMCF Gravity of Condenance Actual Prod. During Test: Oil-Bbls. Stack Press 56 56 Testing Method (prior, back pr./) Tubing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" Stack 9/64" VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED APP 2 8 1981 .19 Marce Size True and complete to the best of my knowledge and belief. SuperNisor, DISTRICT H Title SuperNisor, DISTRICT H Marce Size True and complete to the best of my knowledge and belief. SuperNisor, DISTRICT H Title or this form must be filled out completely for allow 110.		~		399'	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Dute First New Cil Run To Tanks Dute of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Cosing Pressure Chief Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Cosing Pressure Choke Size Cosing Pressure (shut-in) Gas-MCF Back Press 5100 # VI. CERTIFICATE OF COMPLIANCE Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Supervision Mits form is to be filed in compliance with Rule 1104. Title or must be filed in compliance with Rule 1104. (Signaure) (Signaure) Signaure) (Signaure) (Signaure) Title on the woll in accondance with Rule 1104. Title Supervision the woll secondance with Rule 1104.		· · · · · · · · · · · · · · · · · · ·			2310 Sacks
OIL WELL able for this depth or be for full 24 hours) Date First New OII Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Casing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Casing Pressure Actual Prod. Test: MCF/D Length of Test C.A.O.F. 3934 4 Hrs Testing Method (pitct, back pr.) Tubing Pressure (Shut-in) Back Press 5100# VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Appendent (Signature) Suppervision, Signature) It his is a request for allowable for a newly drilled or despention is to be filed in compliance with Rule 1104. If the is a request for allowable for a newly drilled or despention is the on the well in accordance with Rule 1104. It has form is to be filed out completely for allowable for a newly drilled or despention is the on the well in accordance with Rule 1104. If the is a request for allowable for a newly drilled or despention is in the				10,987	1900 Sacks
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grevity of Condensate C.A.O.F. 3934 4 Hrs 4.6 56 Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Choke Size 5, 6, 8& 9/64" Back Press 5100# Oil CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved Approved Approved Approved (Signature) (Signature) This form must be filed in compliance with Rule 1104. If this is a request for sllowable for a newly drilled or deepenvel, this form must be filled out completely to the deviation of the deviation of the well in accordance with Rule 1104. If this is a request for sllowable for a newly drilled or deepenvel, this form must be filled out completely for sllowable or the deviation of the deviation of the deviation of the sell in accordance with Rule 1104. If this is onew and recompleted wells. Fill					
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate C.A.O.F. 3934 4 Hrs 4.6 56 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" Back Press 5100# Casing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved APR 2 & 1981 .19 Supervision for mission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervision Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Supervision for mission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Region Operations Manager (Signature) All sections of thi	Ī				
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate C.A.O.F. 3934 4 Hrs 4.6 56 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" Back Press 5100# Casing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved APR 2 & 1981 .19 Supervision for mission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervision Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Supervision for mission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Region Operations Manager (Signature) All sections of thi	ŀ	Langth of Teat	Tubing Pressure	Casha Deserve	
GAS WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test C.A.O.F. 3934 4 Hrs Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Back Press 5100# VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED APR 2 8 1981 . 19 BY Method (pitot, back pr.) . 10				Cusing Freedule	Choke Size
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate C.A.O.F. 3934 4 Hrs 4.6 56 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 56 Back Press 5100# 01L CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 01L CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 01L CONSERVATION COMMISSION APPROVED APR 2 8 1981 .19 BY Supervision Supervision VI. CERTIFICATE OF Compliance If this is a request for allowable for a newly drilled or deependent well, this form must be accompanied by a tabulation of the deviation of the generation of the deviation of the deviation of the deviation of the generation of the generati		Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
C.A.O.F. 3934 4 Hrs 56 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 56 Back Press 5100# Casing Pressure (Shut-in) Choke Size 5, 6, 8& 9/64" VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION MAPPROVED APR 2 8 1981 . 19 Interest Complete to the best of my knowledge and belief. BY Supervisor, DISTRICT II Mithing Complete to the best of my knowledge and belief. TITLE SUPERVISOR, DISTRICT II Mithing Complete to the best of my knowledge and belief. Title Supervisor, DISTRICT II Mithing Complete to the best of my knowledge and belief. Title Supervisor, DISTRICT II Mithing Complete to the best of my knowledge Supervisor, DISTRICT II This form must be accompanied by a tabulation of the deviation o		GAS WELL		······	
Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Costing Pressure(Shut-in) Choke Size 5, 6, 8& 9/64" Back Press 5100# OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation for my knowledge and belief. Image: Conservation for the deviation of the deviation given above is true and complete to the beat of my knowledge and belief. I fill form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the devi	Γ	Actual Prod, Test-MCF/D	-	Bbis. Condensate/MMCF	
Back press 5100# VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief. APPROVED APR 2 8 1981 I true SUPERVISOR, DISTRICT II TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of t	-				56 Choke Size 5 6 0 0 0 (6 4 1)
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVEDAPR 2 8 1981	L	Back Press			5,6,8& 9/64"
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY	VI. (CERTIFICATE OF COMPLIANC	E	OIL CONSERV	TION COMMISSION
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY	I	hereby certify that the rules and re	egulations of the Oil Conservation	BY	
Supervisor, District II Title, February 18, 1981 Supervisor, District II Supervisor, District II Supervisor, District II Supervisor, District II Title, Fill out only Sections I, II, III, and VI for changes of owner	(Commission have been complied w	ith and that the information given		
If LE If the is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of th			• •		
· (Signature) Region Operations Manager (Title) February 18, 1981					
Region Operations Manager tests taken on the well in accordance with MULE 111. (Title) All sections of this form must be filled out completely for allowable on new and recompleted wells. February 18, 1981 Fill out only Sections I, II, III, and VI for changes of owned	_			If this is a request for allow	vable for a newly drilled or deepened
(Title) February 18, 1981 All sections of this form must be filled out completely for allow sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owned				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
February 18, 1981 Fill out only Sections I, II, III, and VI for changes of owner	-	(Title)			
(Date) well name or number, or transporter, or other such change of condition	-			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	