Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

MAY -2 '90

Form C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION		O. C. D. WELL-HENDORFICE
DISTRICT II	P.O. Box 20 Santa Fe, New Mexico		WELL 1000 10 015 - 23421
P.O. Drawer DD, Artesia, NM 88210	Sama re, New Mexico	0 0/304-2000	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
	OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR PI 1-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well OL GAS WELL X	OTHER		Villa B
2. Name of Operator OXY USA	Inc.		8. Well No.
3. Address of Operator	50250 W: 11 - 1 my	20710	9. Pool same or Wildcat
4. Well Location	50250 Midland, TX. 7	9710	North Loving Atoka
Unit Le ser B: 99	O Feet From The North	Line and19	80 Feet From The East Line
Sarting 8	Township 23S	22-	
Section O	Township 23S I	Range 23E or DF, RKB, RT, GR, etc.)	NMPM Eddy County
			<u> </u>
	Appropriate Box to Indicate	Nature of Notice, F	Report, or Other Data
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY / BANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTEF CASING		CASING TEST AND C	EMENT JOB
OTHER:		OTHER: Clear	n out X
12. Describe Processed or Completed Operwork) SEE RULE 1103.	nticos (Clearly state all persinent details,	and give pertinent dates, incl	uding estimated date of starting any proposed
TD-11706' PBTD-1	11643' RU coil tbg	unit CO hole w	/ N2 & water to
11100' RUPU -	SITP-1800#, pump 60h	bl. 2% KCl to	kill well. RIH
w/ pkr picker,	2-7/8" tbg, stung i clean out from 11030	nto pkr & cut)'- 11643'. PC	OOH, RIH w/ pkr,
on/off tool W/	2.25 profile nipple	and 2-7/8" tbg	g. Test tbg to
500)# - no leal	ks. Set pkr @ 1088 wd 40-BW in 4hrs. FT	8', profile n:	ipple @ 10882'.
NDBDP, NUWH, II 38hr SITP-3800#	wa 40-BW in 4hrs. Fi , flwd 26-BW in 10-1	/2 hrs. FTP-80	# 1"choke, Est.
gas rate w/ 500#	back pres - 200/225	MCFD. RDPU -	Put well on line
to El Paso Nat	gas @ 10:00 3/13/90 - well for 4 days, re	- FTP-2100# Cho	0KE-8/64 LP-45U# RW 4352-MCF AVG
	well for 4 days, re- -7-15-27/64 Avg T.P-44		Dit 2006 1101 1119

On NMOCD potential Flwd 0-BO (15/64, FTP-1100#.	D-BW 1508-MCF in 24 hrs, Chol	(e-
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE	Supervisor-Prod.Rpt.	DATE 4/30/90
TYPEORPRINTNAME D.C. Thomas	(Prepared by David Stewart)	

- TITLE -

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILL SUPERVISOR, DISTRICT IT

MAY

7 1990

CONDITIONS OF A PROVAL, IF ANY: