

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-23421
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RECEIVED	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	MAR 18 1991		
2. Name of Operator OXY USA Inc. ✓	O. C. D. ARTESIA, OFFICE		
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	8. Well No. 1		
4. Well Location Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line Section 8 Township 23S Range 28E NMPM Eddy County	9. Pool name or Wildcat North Loving Morrow		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3011.9'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU, kill well, POOH w/ tbq string, pkr, RIH w/ CIBP & set @ 10350', RDPU. MIRU Grace Rig #303 12/6/90. NUBOP, rotating head, test BOP to 5000# & Hydril to 3000#, held OK. Drill CIBP @ 10850' & clean out hole to old TD of 11706'. Drill 6-1/8" hole to a new TD of 12517'. Run 4-1/2" 13.5# N80 liner and set from 10571' to 12517'. Cement w/ 250sx Cl H w/ 5# KCl + .6% FL-20 + .3% CD-31. Rel from liner hangar, SI WOC. RIH w/ bit & drill cement from 10145-10571', test top of liner to 1000#, held OK. NDBOP, NUWH, Release rig 1/16/91. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 3/16/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS **MAR 21 1991**
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____