

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR - 8 1991

WELL API NO.	3001523421
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Villa B
8. Well No.	1
9. Pool name or Wildcat	North Loving Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3011.9'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator OXY USA Inc. ✓
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	4. Well Location Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line Section 8 Township 23S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-12517' PBTD-11915' Atoka perms 11094'-11330' Well was recompleted in the Atoka and is producing into El Paso Nat. Gas line.

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 4/5/91

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1991

Attachment C-103
OXY USA Inc.
Villa B #1
Sec 8 T23S R28E
Eddy County, New Mexico

MIRU PU, RIH w/ bit,scraper & 2-7/8" tbg, clean out to 12485'.
Perf Morrow w/ 2SPF 12347,48,49,50,51,52,53,430,31,32,33,34,35,-
36,37,38,39,40,41,42,43,44,45,46,47,48,12449' Total 54 holes.
RIH w/ Baker Model DB pkr @ 12200', 1.87 F nip @ 12220', 1.81 F nip
@ 12231'. RIH w/ seal assy on 2-7/8" tbg & stab into pkr. Acidize
Morrow 12347-12449' w/ 4000 gal 7-1/2% NeFe HCl acid w/ 1000 SCF
N2/bbl. MaxP-7000# MinP-5790# AvgP-6333# ISIP-4830# 5minSIP-4270#
10minSIP-4000# 15minSIP-3800#. 14hrSITP-1450#, bled pres to pit in
1/2hr w/ no fluid. Swab 0-BO 81-BLW in 6hr, slight show of gas.
40hrSITP-2000#, bled pres in 5min, Swab 0-BO 54-BW in 4hr w/
slight show gas. Set blanking plug in 1.81 F nip @ 12231', test to
1000#, held OK. POOH w/ tbg. Dump 2sx (20') cmt on Model DB pkr
w/ PBDT 12180'.

Perf Morrow w/ 2SPF @ 12022,23,24,25,26,27,28,50,51,52,53,54,58,-
59,60,61,62,65,66,67,12068' Total 42 holes. RIH w/ Lok-set pkr,
on/off tool w/ 1.81 prof nip, pact tool on 2-7/8", set pkr @ 11913'
prof nip @ 11911'. 14hrSITP-575#, broke disk & flow to pit for
10hr on 1"chk, FTP-40# & rec 0-BO 48-BW est gas-200MCF. Flow test
well for 6 days (7-10hrs/day) on 1"chk FTP-40# & rec 0-BO 723-BW
est gas-200MCF. 14hr-SITP-950# Rel pkr, POOH, RIH w/ cmt ret set
@ 11910', est inj rate & squeeze perfs 12022-12068' w/ 125sx Cl H
cmt to 5000#, w/ 32sx-form, 15sx-csg, rev out 78sx, POOH SI WOC.

RIH w/bit & tag ret @ 11910', test csg to 1000#, held OK. Drill on
ret & cmt to 12180'. Perf Morrow w/ 2SPF @ 12022,23,24,25,26,27,-
28,96,97,98,99,100,101,102,119,120,121,122,123,12124' Total 40
holes. RIH w/ Lok-set pkr @ 11972', 1.81 prof nip @ 11971' & 2-7/8"
tbg. Acidize Morrow perfs 12022'-12124' w/ 5000gal 7-1/2% NeFe HCl
acid w/ 1000 SCF N2/bbl. MaxP-6750# MinP-5300# AvgP-5800# ISIP-
5400# 5minSIP-3750# 10minSIP-3310# 15minSIP-3120#. Open well to
pit, flwd 7hr on 1"chk, FTP-180# for 0-BO 160BLW slight show gas.
14hr-SITP-1550#, Rel pkr, POOH, RIH w/ cmt ret & set @ 11950', est
inj rate & squeeze perfs 12022-12124' w/ 125sx Cl H cmt to 5000#,
w/ 35sx-form, 4sx below ret, rev out 85sx, 35' cmt on top of ret.
POOH SI WOC.

RIH w/ tbg & tag cmt @ 11915', Perf Atoka 11094,95,96,97,98,99,-
100,326,27,28,29,11330', Total 24 holes. RIH w/ Lok-set pkr @
11007', 1.81 prof nip @ 11005' & 2-7/8" tbg. Acidize Atoka perfs
11094-11330' w/ 3000gal 7-1/2% NeFe HCl Acid w/ 1000 SCF N2/bbl.
MaxP-6800# MinP-5850# AvgP-6200# ISIP-5500# 5minSIP-4850# 10minSIP-
4500# 15minSIP 4250#. Open well to pit, flwd 0-BO 29-BLW in 2hr,
swab for 5hr for 21BLW, no show of gas. 14hr-SITP-2300#, install
BP unit & 4" orifice tester, flow to for 8hr w/ FTP-475# BP-400# on
19/64-chk w/ 0bbl fluid & 295 MCF. RDPU, put well on line to EPNG
and flwd 0-BO 0-BW 11/64-chk FTP-1000# 422MCF in 24 hrs.
Completed well back in the Atoka formation.