-							
NO. OF COPIES RECEIVED					30 1	15-23422	
DISTRIBUTION	NEW	MEXICO OIL CONSE			Form C • 101		
SANTA FE			•		Revised 1-1-1	65	
FILE			1111 1 0	40.00	5A. Indicute	e Type of Lease	
U.S.G.S. 2	<u></u>		JUL 18	1980	STATE	FEE X	
LAND OFFICE				_	.5. State Oil	& Gas Lease No.	
OPERATOR			O. C.	D.			
ARTESIA, OFFICE							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work					7. Unit Agre	eement Name	
DRILL X DEEPEN DEEPEN PLUG BACK							
b. Type of Well	1		1001		8, Farm or L	ease Name	
OIL GAS WELL A OTHER ZONE ZONE OTHER						Earl Guitar	
2. Name of Operator		<u> </u>			9. Well No.		
MADDOX ENERGY CORI	PORATION .				1		
3. Address of Operator						d Pool, or Wildcat	
Blanks Building, Suite 906, Midland, Texas 79701						Undesignated	
4. Location of Well UNIT LETTER GLOCATED FEET FROM THE North LINE						<u>mmmmm</u>	
AND 1980 FEET FROM	THE East LIN	E OF SEC. 23 T	WP. 24-5 RGE. 28-	-E NMPN			
	IIIIIIIIIIIII.			IIIII	12. County		
					Eddy		
<u> ////////////////////////////////////</u>				<u>IIIIII</u>	TITTT.		
$\forall $							
<u> </u>	******	<u>, , , , , , , , , , , , , , , , , , , </u>	9. Proposed Depth	9A. Formation		20. Rotary or C.T.	
<u> </u>			13,250	Morrow	Ā	Rotary	
21. Elevations (Show whether DF,	<i>RT</i> , etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start	
2950' GL	Activ	7e	Delta		Augu	st 1, 1980	
23.					. <u> . . </u>		
	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
26"	20"	106.5#	106.5# 500 950			Circulated	
17 1/2"	13 3/8"	61#	3100	2500		Circulated	
12 1/4"	9 5/8"	43.5 & 47#	10,500	2750		Circulated	
8 1/2"	7"	26#	12,200	500	1	Circulated	
6 1/8"	4 1/2"	13.5#	13,250	250		Circulated	
Blowout Preventor Equipment Program							
500 - 3,100' -	- 20", 2000 psi	annular					
3,100 - 10,500' -	- 12", 3000 psi	double ram and	annular				
10,500 - 13,250' - 11", 10,000 psi double ram, single ram and 5000 psi annular							
	-		-		APPR	OVAL VAND	
						DAYS UNLESS	
GAS IS NOT DEDICATED						COMMENCED,	
						-	
				FXP	VIRES 10-	-21-80	
				270			
IN ABOVE SPACE DESCRIBE PRE Tive Zone, give blowout prevente		ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify What the information above is true and complete to the best of my knowledge and belief.							
1 m la							
Signed MANOHA		Tule_ Operation	ns Manager	D	ate July	<u>y 17, 1980</u>	
	itata llast						
(This space for S	// .						
11/1~	Gara F				JUI	2 1 1980	
APPROVED BY UU, UI	June -	TITLE SUPERVI	SOR DISTRICT II	D	ATE		
CONDITIONS OF APPROVAL, IF	ANYI						