

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
LAND OFFICE	
OPERATION	
PRODUCTION OFFICE	

I. OPERATOR
Operator Maddox Energy Corporation
Address Suite 906, Blanks Building, Midland, Texas 79701
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of Oil ☐ Dry Gas ☒
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Earl Guitar</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Malaga Morrow</u>	Kind of Lease State, Federal or Fee <u>Fee</u>
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>24S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1183, Houston, Texas 77001</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>El Paso Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1492, El Paso, Texas 79978</u>	
If well produces oil or liquids, give location of tanks. Unit <u>G</u> Sec. <u>23</u> Twp. <u>24S</u> Rge. <u>28E</u>	Is gas actually connected? <u>Yes</u>	When <u>Approx. 4/1/81</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) <u>Oil Well</u> ☒ <u>Gas Well</u> ☒ <u>New Well</u> ☒ <u>Workover</u> ☐ <u>Deepen</u> ☐ <u>Plug Back</u> ☐ <u>Same Reservoir</u> ☐ <u>Diff. Res.</u> ☐	Date Spudded <u>10/26/80</u>	Date Compl. Ready to Prod. <u>Est. 3/27/81</u>	Total Depth <u>13105'</u>	P.B.T.D. <u>13008'</u>
Elevations (DF, RKB, RT, GR, etc.) <u>2950' GL</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>12499</u>	Tubing Depth <u>-278"-11888</u>	
Perforations <u>12651-12667' & 12499-12509</u>			Depth Casing Shoe <u>10150 / 3103</u>	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>26"</u>	<u>20"</u>	<u>530'</u>	<u>1550</u>
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>3098'</u>	<u>3600</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>10150'</u>	<u>4275'</u>
	<u>7" liner</u>	<u>9764-12203</u>	<u>425</u>
	<u>4 1/2" liner</u>	<u>11878-13103</u>	<u>110</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-RKB	Water-BB	Gas-MCF

GAS WELL

Actual Prod. Test-RKB/24	Length of Test	BBQ Casing Pressure (lb/in)	Gravity of Condensate
<u>1.9 MMCFPD</u>	<u>13 hr**</u>	<u>0</u>	<u>-</u>
Testing Method (pilot, back fr.)	Tubing Pressure (lb/in)	Casing Pressure (lb/in)	Choke Size
<u>Flowing</u>	<u>Unknown</u>	<u>-</u>	<u>22/64"</u>

VI. CERTIFICATE OF COMPLIANCE

** Well presently shut in for OIL CONSERVATION DIVISION
4 point test.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager
3-17-81
(Date)

APPROVED APR 07 1981
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completion wells.