

RECEIVED BY

MAY 7 1984

O. C. D.

ARTESIA, OFFICE

NM OIL CONS. COMMISSION UNITED STATES

Drawer DD

Artesia, NM 88210

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5. LEASE

NM - 36610

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

InterNorth, Inc.

3. ADDRESS OF OPERATOR One Petroleum Center Bldg 6
Suite 201 Midland, Texas 79705

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1570' FNL & 480' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☒(other) ☐

8. FARM OR LEASE NAME

Azotea Mesa Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Robinia Draw (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6, T-23-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

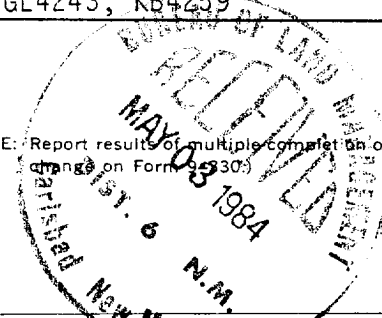
14. API NO.

30-015-23439

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GL4243, KB4259

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Morrow formation incapable of commercial production. Existing conditions: TD 10530', PBTD 10405', CIBP set @ 10430' w/35' cmt on top. Open perfs: 10160-10322. P & A procedure as follows: Displace hole w/9.5 ppg mud laden fluid. Displace 15 sx C1 "H" cement plug from 10150-10050'. Free point, cut & pull recoverable 5-1/2 casing (estimated 5000'). Spot 25 sx C1 "H" cement plug 50 ft inside and 50' on top of 5-1/2" casing stub. Spot 35 sx C1 "H" cement plug from 2570-2470'. Spot 30 sx C1 "H" cement plug from 500-400'. Spot 10 sx C1 "H" cement plug at surface. Upon completion of the plugging procedure, a regulation well marker will be erected which is at least 4" in diameter and shall extend at least 4 ft above ground level. The top of the marker will be capped. The following information will be welded on the marker:

(Continue on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L W Helms Jr TITLE Drilling Engineer DATE 5-1-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

InterNorth, Inc.
Azotea Mesa Fed #1
Sec 6, T-23-S, R-24-E
1570' FNL & 480' FEL

Surface restoration will begin after abandonment operations are complete. The well pad and access road will be ripped a minimum of 12" in depth and will be reseeded with the BLM seed mixture #3.

Abandonment operations are expected to begin upon approval of the plugging procedure.