

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SEP 29 1980

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Exploration Company ✓	8. Farm or Lease Name Bird Com
3. Address of Operator 1800 Wilco Building- Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1800 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 23 S RANGE 27 E NMPM.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL. 3051.0	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-12-80 spudded 17½" hole at 1:30 a.m., Sharp Drilling Company (Rig #32). Drilled to 398' and ran 13-3/8" casing set at 398'. Cemented with 455 sx. Class "C" cement, cement circulated, job completed 8:45 p.m. 8-21-80. Top of cement - surface. Tested casing and BOP's. Test ok. Reduced hole to 12¼" and resumed drilling.

Drilled to 3,509' and ran 9-5/8" casing set at 3,500'. Cemented with 1,563 sxs. of class "C" cement. Plug down at 1:05 p.m. 8-30-80. Circulated 340 sxs. to surface, floats held ok. Tested casing 1200 psi for 30 minutes, test ok. Reduced hole to 8-3/4" and resumed drilling.

Drilled to 10,777' and ran 7" casing set at 10,789'. Cemented with 460 sxs. class "H" cement. Plug down at 3:15 a.m. 9-24-80. Tested casing 700 psi for 30 minutes. Test ok. Reduced hole to 6-1/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. BelkTITLE Suprv. Drill. & Prod. Services DATE 9-26-80

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: