

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	1/1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. LAND  
AND DEPT.

5a. Indicate Type of Lease  
 State  Fee   
 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator El Paso Exploration	8. Farm or Lease Name Bird Com
3. Address of Operator 1800 Wilco Building - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Wildcat Undes, Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL. 3051.0	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-12-80 spudded 17-1/2" hole at 1:30 a.m., Sharp Drilling Company (Rig #32). Drilled to 398' and ran 13-3/8", 48#, H-40 casing set at 398'. Cemented with 455 sks. Class "C" cement, cement circulated, job complete at 8:45 p.m. 8-21-80. Top of cement - surface. WOC 27 1/2 hours. Tested casing and BOP's. Test OK. Reduced hole to 12-1/4" and resumed drilling operations.

Drilled to 3,509' and ran 9-5/8", 36#, K-55 casing set at 3500'. Cemented with 1,563 sks of Class "C" cement, plug down at 1:05 p.m. 8-30-80. Circulated 340 sks to surface, floats held ok. WOC 35 hours, Tested casing 1200 psi for 30 minutes, test ok. Reduced hole to 8-3/4" and resumed drilling operations.

Drilled to 10,777' and ran 7", 26#, K-55 casing set at 10,789'. Cemented with 460 sks Class "H" cement, plug down at 3:15 a.m. 9-24-80. W.O.C. 35 -3/4 hours. Tested casing 700 psi for 30 minutes, test OK. Top of cement - 8510'. Reduced hole to 6-1/8" and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John P. Suck TITLE Suprv. Drill. & Prod. Services DATE 10-10-80

APPROVED BY W.A. Grasset TITLE SUPERVISOR, DISTRICT DATE NOV 12 1980

CONDITIONS OF APPROVAL, IF ANY: