

OIL CONSERVATION DIVISION  
P. O. BOX 2088 RECEIVED  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

DEC 10 1980

O. C. D.

ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator El Paso Exploration Company ✓		
Address of Operator 1800 Wilco Building, Midland, Texas 79701		
Location of Well UNIT LETTER <u>G</u> . <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23 S</u> RANGE <u>27 E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Bird Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
GL 3051.0

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 12,450' and ran 2,084' of 4-1/2", 14.98#, L-80 casing liner, set at 12,449', Top of liner @ 10,365'. Cemented with 250 sks of Class "H" cement, plug down at 11:15 a.m. 11-1-80. W.O.C. 50-3/4 hrs. Test 4-1/2" liner 1000 psi for 45 minutes, test O.K. Top of cement at 10,366'. R.U. Schlumberger and set Howco cement retainer on W.L. at 10,248'. Squeeze liner top with 250 sks. CL "H" cement. Drilled cement to top of liner. Pressure test liner top with Rtts Packer to 2750# for 15 minutes - held O.K. Differential tested of 1100 psi for 30 minutes - held O.K. Cleaned out to 12,406', circulated treated water and landed tubing at 10,366'. Released rig at 5:00 p.m. 11-19-80. WO Completion.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. \_\_\_\_\_ TITLE Suprv. Drlg. & Prod. Servs. DATE 12-1-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: