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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78APR 13 1981  
O. C. D.  
LAND OFFICE5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator El Paso Exploration Company /	7. Unit Agreement Name
3. Address of Operator 1800 Wilco Building; Midland, Texas 79701	8. Farm or Lease Name Bird Com	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Strawn	11. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) GR - 3051.0		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, plug back &amp; perforate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Schlumberger 12-10-80 and perf the Morrow @ 12,259'-12,271', .25" holes (7 holes) and 12,369'-12,399', .25" holes (11 holes). Acidized perfs with 7 1/2% MS Acid. Blew well dry to 10,000', small amount of gas. RU Schlumberger on 12-18-80 and perf Upper Morrow 12,000'-12,020'; 12,043'-12,051'; 12,086'-12,090' - 1 spf, .25" holes (35 holes). Acidized with 7 1/2% MS Acid. Opened to pit on 1/2" choke, tubing pressure zero, small amount gas. Well shut-in 12-22-80.

RU DA&S pulling unit and pulled 2 7/8" tubing. Ran & set Baker CIBP @ 12,035'. CRC perf Morrow 12,000'-12,020' - 1 spf, .34" holes (21 holes). Western acidized with 7 1/2% MS Acid. Swabbed well from 1-26-81 thru 1-31-81. Western Co. frac'd w/30,000# 20/40 sand. Swabbed well, gas TSTM. Set 4 1/2" Baker cement retainer @ 11,815'. Squeezed Morrow perfs with 85 sx Class "H" cement and left 100' cement on top of retainer. Went in hole w/2 7/8" tubing and set @ 10,366'. CRC perf Strawn @ 11,027'-11,106', .35" holes (31 holes). Dowell acidized with 5000 gals 15% MSR-100 Acid. Swabbed well, gas TSTM. Dowell acidized with Dou-Frac II with 13,000 gals 28% acid, 10,000# 100 mesh sand. WO test and pipeline connection to El Paso Natural Gas Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John P. Heck TITLE Supervisor Drilling Svc. DATE 4/10/81APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 15 1981

CONDITIONS OF APPROVAL, IF ANY: