

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Bird Com.
9. Well No.
1

Name of Operator	
El Paso Exploration Company	
Address of Operator	
1800 Wilco Building - Midland, Texas 79701	
Location of Well	

10. Field and Pool, or Wildcat
N. LOVING - Eddy Und. Atoka (Gas)

11. LETTER	G	LOCATED	1880	FEET FROM THE	North	LINE AND	1980	FEET FROM
East		LINE OF SEC.	12	TWP.	23 S	RGE.	27 E	NMPM

12. County
Eddy

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-12-80	10-30-80	4-6-81	GR - 3051.0	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,450	11,715	No		X

24. Producing Intervals(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11,027 - 11,106 Atoka	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Temp - FDC/CNL, DLL/RXO, CBL	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0	398	17 1/2	455 sxs. Class "C"	None
9 5/8"	36.0	3500	12 1/4	1563 sxs. Class "C"	None
7 "	26.0	10,789	8 3/4	460 sxs. Class "H"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	10,366	12,449	250		2 7/8	10,366	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,027 - 11,106 - .35" - 4 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,034 - 11,040 - .35" - 7 holes	11,027 - 11,106	5000 gal. 15% MSR-100; Acid
11,046 - 11,050 - .35" - 5 holes		Frac w/Dou-Frac II w/13,000
11,051 - 11,060 - .35" - 8 holes		gal. 28% Acid & 10,000# Mesh
11,100 - 11,106 - .35" - 7 holes		sand.

33. PRODUCTION						
34. Date First Production	35. Production Method (Flowing, gas lift, pumping - Size and type pump)			36. Well Status (Prod. or Shut-in)		
N/A	Flowing			Shut-In		
37. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
3-2-81	2 1/2	3/4		-0-	449	None
38. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
358.2	1500 - PKR		-0-	449	-0-	-0-

39. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

40. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	John D. Heek	TITLE	Supr. Drlg. Svcs.	DATE	5-5-81
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,709</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,019</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2360</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5810</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9162</u>	T. Morrow <u>11,650</u>	T. Chinle _____	T. _____
T. Penn. <u>10,556</u>	T. Morrow CL. <u>11,843</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2360	5810		Delaware Mtn. Group				
5810	9162		Bone Spring				
9162	10,556		Wolfcamp				
10,556	10,709		Penn.				
10,709	11,019		Strawn				
11,019	11,650		Atoka				
11,650	11,843		Morrow				
11,843	TD		Morrow CL.				