

DISTRIBUTION

SANTA FE

FILE

RECEIVED

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105

Effective 1-1-69

MAY 11 1981

O. C. D.

ARTESIA, OFFICE

El Paso ~~Natural Gas~~ Company ✓

1800 Wilco Building - Midland, Texas 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in ownership ☐

Casinghead Gas ☐

Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

Bird Com.

1

~~Undes.~~ Atoka (Gas)

State, Federal or Fee

Location

Unit Letter

1880

Feet From The

North

Line and

1980

Feet From The

East

Line of Section

12

Township

23 S

Range

27 E

NMPM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

Attn: Production Control, El Paso TX. 79978

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

~~No~~ Yes

5-4-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

8-12-80

4-6-81

12,450

11,715

Pool

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

~~Pool~~ Undes. Atoka

Atoka

11,027

10,366

Perforations

Depth Casing Shoe

11,027-11,106 - .35" Holes (31 Holes)

10,789

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2

13 3/8

398

455

12 1/4

9 5/8

3500

1563

8 3/4

7

10,789

460

2 7/8

10,366

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

449

2 1/2 Hours

-0-

-0-

Testing Method (pilot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

Flowing

358.2

1500 PKR

3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John D. Beck

(Signature)

Supervisor Drilling Services

May 5, 1981

OIL CONSERVATION COMMISSION

APPROVED JUN 11 1981

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of name, well name or number, or transportation. Other such changes of conditions.

Separate Form C-104 must be filed for each pool or unit.