

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

NOV 2- '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator	Meridian Oil Inc.	Well API No.	30015 23441
Address	21 Desta Drive, Midland, Texas 79705		
Reason(s) for Filing (Check proper box)	☒ Other (Please explain)		
New Well	☐	Test Allowable	
Recompletion	☐	300 Bbls. Condensate	
Change in Operator	☐	Perfs.: 11,027' - 11,106'	
Change of operator give name and address of previous operator			

DESCRIPTION OF WELL AND LEASE

Well Name	Bird Con.	Well No.	1	Pool Name, Including Formation	North Loving (Strawn)	Kind of Lease	State, Federal or Private	Lease No.	
Location	Unit Letter G 1880 Feet From The North Line and 1980 Feet From The East Line								
Section	12	Township	23 South	Range	27 East	NMPM	Eddy	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 10607, Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Well produces oil or liquids, location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
Is production commingled with that from any other lease or pool, give commingling order number:						

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Productions (DP, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Productions					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Time of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

5 WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry L. Sparks
Signature
Jerry Sparks, Area Foreman
Date 11/02/89
Phone (505) 748-1321
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 6 1989

By
ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.