

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
NOV 9 - '89

Form C-105 8/1/89
Revised 2-1-89

WELL API NO.

30-C15-23441

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Bird Com.

2. Name of Operator

Meridian Oil Inc. /

8. Well No.

1

3. Address of Operator

21 Desta Drive

9. Pool name or Wildcat

Cass Draw

4. Well Location

Unit Letter G : 1880 Feet From The North Line and 1980 Feet From The East Line

Section 12

Township 23 South

Range 27 East

NMPM

Eddy

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11-1-89

13. Elevations (DF& RKB, RT, GR, etc.)

3501' GR

14. Elev. Casinghead

15. Total Depth

12,449'

16. Plug Back T.D.

10,300'

17. If Multiple Compl. How
Many Zones?

N.A.

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9976' - 10,212' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cement Bond Log/VDL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	398'	17 1/2"	455 sx Circ.	
9 5/8"	36	3,500'	12 1/4"	1563 sx Circ.	
7"	26	10,789'	8 3/4"	460 sx-TOC 8510'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	10,366	12,449'	250	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9883'	9854'

26. Perforation record (interval, size, and number)

9976' - 10,212' 5" Csg. gun, 2 JSPF @ 90°
Phasing - 98 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,215 - 250'	4 1/2" CIBP w/ 35' cmt.
10,300 - 350'	7" CIBP w/ 50' cmt.
9,976 - 10,212'	5000 gal NEFe HCl w/200 RCNBS

28.

PRODUCTION

Date First Production 10/12/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/01/89	Hours Tested 4	Choke Size 9/64	Prod'n For Test Period	Oil - Bbl. < 1	Gas - MCF 231	Water - Bbl. 0	Gas - Oil Ratio 1,386,000
Flow Tubing Press. 2765 nsig	Casing Pressure PKR	Calculated 24- Hour Rate	Oil - Bbl. < 1	Gas - MCF 1,386	Water - Bbl. 0	Oil Gravity - API - (Corr.) Cond. 61.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-104, C-122 w/ Back Pressure Curve

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Sr. Staff

Signature

Robert L. Bradshaw

Printed
Name

Robert L. Bradshaw

Title

Env./Reg. Spec.

Date 11/07/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of ~~any~~ newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology