

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
NOV 9 - '89
36191

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Operator Meridian Oil Inc.
Address 21 Desta Drive, Midland, Texas 79705
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Bird Com. Well No. 1 Pool Name, including Formation Cass Draw (Wolfcamp) Kind of Lease XXXXXXXXXXXX Fee Lease No.
Location Unit Letter G : 1880 Feet From The North Line and 1980 Feet From The East Line
Section 12 Township 23 South Range 27 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Enron Oil Trading & Transportation Corp. Address (Give address to which approved copy of this form is to be sent) 0. Box 10602, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas Effective 11-1-89 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit G Sec. 12 Twp. 23S Rge. 27E Is gas actually connected? Yes When? 11-1-89

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. 11-1-89 Total Depth 12,449' P.B.T.D. 10,300'
Elevations (DF, RKB, RT, GR, etc.) 3501' GR Name of Producing Formation Wolfcamp Top Oil/Gas Pay 9976' Tubing Depth 9883'
Perforations 9976' - 10,212' Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 398' 455
12 1/4" 9 5/8" 3,500' 1,563
8 3/4" 7" 10,789' 460
2 3/8" Tbg 9,833'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test 4 Hrs. Bbls. Condensate/MMCF Gravity of Condensate 61.2
Testing Method (pph)(back pr.) Multi-Point Tubing Pressure (Shut-in) 4180 psig Casing Pressure (Shut-in) Pkr. Choke Size 9/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Robert L. Bradshaw, Sr. Staff/Spec
Printed Name Robert L. Bradshaw, Sr. Staff/Spec
Date 11/07/89 Telephone No. (915) 686-5678

OIL CONSERVATION DIVISION
Date Approved DEC 11 1989
By ORIGINAL SIGNED BY
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.