

SANTA FE		REQUEST FOR ALLOWABLE AND		Supersedes OIL C-103 and C-104 Effective 1-1-65	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.				NOV 28 1980	
LAND OFFICE				O. C. B.	
TRANSPORTER		OIL		ARTESIA OFFICE	
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
Yates Petroleum Corporation					
Address					
207 South 4th Street, Artesia, NM 88210					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☒				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Lechuguilla Canyon Unit		8		Wildcat	
Location		Kind of Lease		NM-491	
		State, Federal or Fee		Federal	
Unit Letter: K : 2180 Feet From The South Line and 1905 Feet From The West					
Line of Section 10 Township 24S Range 24E, NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒			Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Co.			North Freeman, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.			P.O. Box 1384, Jal, NM 88252		
If well produces oil or liquids, give location of tanks.			Is gas actually connected? When		
Unit K Sec. 10 Twp. 24S Rge. 24E			Yes 3-19-81		
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		☐		☒	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
8-10-80		10-17-80		10707'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
4177' GR		Morrow		10476'	
Perforations		10476-84'		Depth Casing Shoes	
				10699	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
17-1/2"		13-3/8"		333'	
12-1/4"		8-5/8"		2495'	
7-7/8"		4-1/2"		10699'	
		2 3/8"		10442'	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil: OIL WELL. able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
1400		24 hrs			
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
Back Pressure		210#		Packer	
				1 1/2"	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED MAR 27 1981	
Albert R. Stall				BY W. A. Gessert	
Albert R. Stall, Engineer				TITLE SUPERVISOR, DISTRICT II	
October 28, 1980				This form is to be filed in compliance with RULE 1104.	
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
				All sections of this form must be filled out completely for all wells on new and recompleted wells.	
				Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.	