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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

\*ÉCEIVED Revised 1-1-89

See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| Prazos Rd., Aztec, NM 87410  ATES PETROLEUM CO  | CT III   |                       |  |                 |                              | Andrew C  |                |             |  |  |
|---|--|-----------------------|--|-----------------|------------------------------|---|----------------|-------------|--|--|
| ATES PETROLEUM CO   | REQUEST FO   |                       |  |                 |                              |   |                |             |  |  |
| ATES PETROLEUM CO   | TO TRAI  | NSPORT OIL            | AND NA   | TURAL GA        |                              | DI No   |                |             |  |  |
|   | M CORPORATION  |                       |  |                 | Well API No.<br>30-015-23448 |   |                |             |  |  |
| 05 South 4th St.,   | Artesia NM   | 88210                 |  |                 | <u> </u>                     |   |                |             |  |  |
| for Filing (Check proper box)   |  |                       | Othe   | r (Please expla | in) FFF                      | ECTIVE 2-   | -16-93         |             |  |  |
|   | Change in  | Transporter of:       |  | · -             |                              | LECHUGUII   |                | ON BI       |  |  |
| tion 🗌  | Oil 🔲  | Dry Gas               | FEDERAL  |                 |                              | REDBONE I   |                |             |  |  |
| Operator  | Casinghead Gas   | Condensate            | LEDDIGIE   | ,               |                              |   |                |             |  |  |
| of operator give name<br>s of previous operator   |  |                       |  |                 |                              |   |                |             |  |  |
| CRIPTION OF WELL  |  |                       | 1. 11.000  | *************   |                              |   |                |             |  |  |
| me  | 1  | Pool Name, Includi    |  |                 |                              | of Lease<br>Federal of Fe/e/                                  | NM 4           | se No.      |  |  |
| oone BP Federal   | 1  | Crooked Cr            | eek Mori   | ow              | pque,                        | receiai di 196/   | Nri 4          | <del></del> |  |  |
| Unit Letter K   | . 2180   | Feet From The         | South Line   | 1905            | Fe                           | et From The   | West           | Liı         |  |  |
|   |  | 2/                    | . 17   |                 |                              | et Mom The<br>Eddy  | <u> </u>       |             |  |  |
| Section 10 Townshi  | ip 2-15  | Range Z <sup>2</sup>  | , NI   | ирм,            |                              |   |                | County      |  |  |
| SIGNATION OF TRAN<br>Authorized Transporter of Oil  | NSPORTER OF OIL  |                       |  | address to wh   | ich annemed                  | copy of this form   | n is to he com | ·)          |  |  |
| AJO REFG. CO.   | U. College   |                       |  | NM 88210        | 5574                         | ,   |                |             |  |  |
| AUTHORIZED Transporter of Casin   | ighead Gas   | or Dry Gas X          |  | <del></del>     | <del></del>                  |   | n ie to he ee- | •}          |  |  |
| ES PETROLEUM CORP   | ORATION  |                       | Address (Give address to which approved 105 South 4th St., Art |                 |                              | copy of inis form is to be sent) cesia, NM 88210              |                |             |  |  |
| oduces oil or liquids,<br>on of tanks.  | Unit Sec.  | Twp. Rge. 24          | Yes When 3-1   |                 |                              | <b>?</b><br>19 <b>-</b> 81                                    |                |             |  |  |
| fuction is commingled with that MPLETION DATA   | from any other lease or p  | ool, give commingl    | ing order numb   | er:             |                              |   |                |             |  |  |
|   | Oil Well   | Gas Well              | New Well   | Workover        | Deepen                       | Plug Back S   | ame Res'v      | Diff Res'v  |  |  |
| nate Type of Completion   |  | <u> </u>              | Total De-4   | <u></u>         | l                            |   |                |             |  |  |
| lded  | Date Compl. Ready to   | riod.                 | Total Depth  |                 |                              | P.B.T.D.  |                |             |  |  |
| (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  |                       | Top Oil/Gas Pay  |                 |                              | Tubing Depth  |                |             |  |  |
| Perforations  |  |                       |  |                 |                              | Depth Casing Shoe   |                |             |  |  |
| · · · · · · · · · · · · · · · · · · ·   | TURING (   | CASING AND            | CEMENTI  | NG RECOR        | D                            | <u> </u>  |                |             |  |  |
|   |  |                       |  | DEPTH SET       | <del></del>                  | SACKS CEMENT  |                | NT          |  |  |
|   |  |                       |  |                 |                              | Post ID-3<br>2-26-93  |                |             |  |  |
|   |  |                       |  |                 |                              |   |                |             |  |  |
| <del></del>   |  |                       |  |                 | <del></del>                  |   |                |             |  |  |
|   | -  |                       |  |                 |                              |   |                |             |  |  |
| T DATA AND REQUES   | ST FOR ALLOWA  | BLE                   |  |                 |                              | ····  |                |             |  |  |
| LL (Test must be after r  | recovery of total volume o   | f load oil and must   | be equal to or   | exceed top allo | wable for this               | depth or be for   | full 24 hours  | .)          |  |  |
| New Oil Run To Tank   | Date of Test   |                       | Producing Me   | thod (Flow, pu  | mp, gas lift, e              | tc.)  |                |             |  |  |
|   | Tubing Pressure  |                       | Casing Pressure  |                 |                              | Choke Size  |                |             |  |  |
| Test  | Oil - Bbls.  |                       | Water - Bbis.  |                 |                              | Gas- MCF  |                |             |  |  |
| Test  | 1  |                       |  |                 |                              | <u> </u>  |                |             |  |  |
| od. During Test   | J  |                       | Bbls. Condensate/MMCF  |                 |                              | Gravity of Condensate   |                |             |  |  |
|   | Length of Test   |                       | Dots. Connect  |                 |                              |   |                |             |  |  |
| od. During Test   | Length of Test   |                       | Buis. Codden   |                 |                              |   |                | Choke Size  |  |  |
| od. During Test   | Length of Test Tubing Pressure (Shut-  | in)                   | Casing Pressu  | ire (Shut-in)   |                              | Choke Size  |                |             |  |  |
| VELL  vol. Test - MCF/D   | Tubing Pressure (Shut-   |                       | Casing Pressu  |                 | 100000                       |   |                |             |  |  |
| TELL  Sol. Test - MCF/D  Sthod (pitot, back pr.)  ERATOR CERTIFIC  y certify that the rules and regul   | Tubing Pressure (Shut-   | LIANCE                | Casing Pressu  |                 | ISERV                        |   | IVISIO         | N           |  |  |
| od. During Test  FELL  od. Test - MCF/D  sthod (pitot, back pr.)  ERATOR CERTIFIC   | Tubing Pressure (Shut-   | LIANCE                | Casing Pressu  | OIL CON         |                              | ATION D   |                | N           |  |  |
| TELL  Delthod (pitot, back pr.)  ERATOR CERTIFIC  y certify that the rules and regules have been complied with and and complete to the best of my                         | Tubing Pressure (Shut-   | LIANCE                | Casing Pressu  | OIL CON         | d                            | ATION D   | 1993           | N           |  |  |
| TELL  St. Test - MCF/D  Sthod (pitot, back pr.)  ERATOR CERTIFIC  y certify that the rules and regule in have been complied with and and complete to the best of my       | Tubing Pressure (Shut-<br>CATE OF COMPI<br>lations of the Oil Conserv.<br>I that the information given<br>knowledge and belief.    | LIANCE ration n above | Casing Pressu  | OIL CON         | d                            | ATION D FEB 2 2 SIGNED B                                      | 1993           | N           |  |  |
| TELL  Delthod (pitot, back pr.)  ERATOR CERTIFIC  y certify that the rules and regul an have been complied with and and complete to the best of my  are  anita Goodlett — | Tubing Pressure (Shut- CATE OF COMPI lations of the Oil Conserv. I that the information gives knowledge and belief.  Production Su | LIANCE ration n above | Casing Pressu  | OIL CON         | d<br>DRIGINAL<br>WIKE WIL    | ATION D FEB 2 2 SIGNED 5                                      | 1993           | N           |  |  |
| TELL  St. Test - MCF/D  Sthod (pitot, back pr.)  ERATOR CERTIFIC  y certify that the rules and regule in have been complied with and and complete to the best of my       | Tubing Pressure (Shut- CATE OF COMPI lations of the Oil Conserv. I that the information gives knowledge and belief.  Production Su | LIANCE ration n above | Casing Pressu  | OIL CON         | d<br>DRIGINAL<br>WIKE WIL    | ATION D FEB 2 2 SIGNED 5                                      | 1993           | N           |  |  |
|   |  |                       | Water - Bbls.  |                 |                              | Gravity of Condensate Choke Size  ATION DIVISION FEB 2 2 1993 |                |             |  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.