			RECEIVED	
Form 3160-5 June 1990)	DEPARTMENT	ED STATES OF THE INTERIOR AND MANAGEMENT	0 0 0 1993 Q. C. D .	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
	NDRY NOTICES A	ND REPORTS ON WE or to deepen or reentry PERMIT—" for such pro	· · · · · ·	5. Lease Designation and Serial No.
1	· · · · · · · · · · · · · · · · · · ·	N TRIPLICATE		7. If Unit on CA. A
1. Type of Well Oil Well XX Well				7. If Unit or CA, Agreement Designation
2. Name of Operator YATES PETROLEUM		ADD PERFORATION -	•	8. Well Name and No. Federa Lechuguilla Canyon BP
3. Address and Telephone No. (303) 740-1471) 105 South 4th St., Artesia NM 88210				9. API Well No. 30-015-23448
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit K, 2180' FSL, 1905' FWL, Sec. 10-T24S-R24E				10. Field and Pool, or Exploratory Area Crooked Creek Morrow
			Antonio Antonio Antonio Antonio Antonio Antonio	11. County or Parish, State Eddy, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR				RT, OR OTHER DATA
XX Notice of Intent Subsequent Report Final Abandonmen	·	Abandonment Recompletion Plugging Back Casing Repair Altering Casing		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
	· ·	1 Other		
WELL CURRENTLY com	mlotod in Man	-		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled
valve in Baker 1.8 psi. Load annulus	pleted in Morro l" on/off tool and test to 5(Orate Morroy Sci	inent details, and give pertinent dates, pths for all markers and zones pertin DW perforations 104 at 10441', load tu 00 psi. Install BC	76-10484'. Propo bing with KCL wat	
valve in Baker 1.8 psi. Load annulus tubing. Will perf.	pleted in Morro l" on/off tool and test to 5(Orate Morroy Sci	inent details, and give pertinent dates, pths for all markers and zones pertin DW perforations 104 at 10441', load tu 00 psi. Install BC	76-10484'. Propo bing with KCL wat P, get off of on/ Morrow zones will	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled ose to set standing ter and test to 2500 off tool and TOOH w/ be treated separately
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