

C15F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☒ Other WORKOVER -

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit K, 2180' FSL, 1905' FWL, Sec. 10-T24S-R24E

5. Lease Designation and Serial No.
NM 491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lechuguilla Canyon BP Fed.

9. API Well No.
30-015-23448

10. Field and Pool, or Exploratory Area
Crooked Creek Morrow

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, Treated existing zone.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-2-92. Perforated and treated existing Morrow zone as follows: RU wireline. Tested tubing and replaced 10 joints with pin holes. Perforated Morrow 10234, 325, 326, and 10237' (8 holes-2 SPF). Acidized zone w/1000g. 7½% Morflo + N2. Swabbed dry. Perforated 10109, 110, 111, 112, 113, 124, 125, 126, 127 and 10128' (20 holes-2 SPF). Acidized zone w/2000g. 7½% Morflo + N2. Swabbed dry. Show of gas. Frac'd perfs 10109-128' (20 holes) w/15750g. XL gel and 20000# 20/40 sand. Swabbed well. Perforated 10005, 006, 009, 010, 011, 012, 013, 014, 015, 016, 017, 018 and 10019' (26 holes-2 SPF). Acidized zone w/2000g. Morflo + N2. Frac'd perforations 10005-10019' w/16000# 20/40 Carbolite sand, 373 bbls of pure gel 40 and 30 tons of CO2. Shut well in for 2 hours. Started flowback. Well flowed 235 psi on 1/2" variable choke = 1.6 MMCFD. 1-6-93. Hooked well up to flowline and released to production. Packer set @ 9941' - RBP set @ 10054'.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 1-8-93

Approved by [Signature] Title _____ Date _____

Conditions of approval, if any: JAN 19 1993

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.