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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 16 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓		8. Farm or Lease Name BRANTLEY A COM
3. Address of Operator Box 1919, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 23S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Und. N. Loving Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3038.9'		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2450' Anhy. Prep to drill ahead. MIRU rotary & spudded a 17½" hole @ 1500 MST on 12/6/80 & drilled to a T.D. of 445' in surface rock. Ran & set 13 Jts. (417.80') 13-3/8" OD 48# casing @ 436' & cemented w/ 425 sacks Class C w/2% CaCl cement. Plug down A 1235 MST on 12/7/80. Cement circulated to surface. Bumped plug w/600# - ok. NMOCD was notified but did not witness. WOC 24 hrs. Drilled a 12½" hole to a T.D. of 2450' in Anhydrite. Ran & set 28 Jts (1185.42') 9-5/8" OD 40# & 32½ Jts (1245.58) 9-5/8" OD 36# casing @ 2449' & cemented w/1550 sacks Halco Lite w/8# salt & ¼# Flocele/sack + 200 sacks Class C neat. Plug down @ 1440 MST on 12/12/80. Cement circulated to surface. WOC 24 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Oper. Mgr. DATE 12/18/80

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 22 1980

CONDITIONS OF APPROVAL, IF ANY: