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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator  
Cities Service Company ✓

3. Address of Operator  
P. O. Box 1919, Midland, Texas 79702

4. Location of Well  
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 23S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3038.9' GR

7. Unit Agreement Name

8. Farm or Lease Name  
Brantley A Com

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. N. Loving Mor.

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 10,946' LM & Shale. Prep to drill ahead. Drilled a 8½" hole to a T.D. of 10,940' in Lime and Shale. Ran and set 30 Jts (1138.74') 7" OD 29# S-95, 77 Jts. (3408.62') 7" OD 26# S-95 and 163 Jts. (6374.44') 7" OD 23# S-95 casing @ 10,940' with a DV tool @ 5520'. Cemented 1st stg w/165 sx Trinity Lite at 12.5#/gal w/3/4% CRR-2 & 1/4# Flocele /sx, followed by 635 sx Cl H at 16#/gal w/3/4% CFR-2 & 1/4# Flocele/sx & 5# KCL/sx. PD on 1st stg at 1000 MST 1-8-81 w/2200#-held OK. Had full circ on 1st stg. Dropped bomb and opened DV tool at 5520'. Circ 4 hrs between stgs & circ 100 sx from stg #1 to pit. Cmted 2nd stg w/700 sx Trinity Lite at 12.5#/gal w/1/2% CFR-2 & 1/4# Flocele/sx, followed by 100 sx Cl H at 12.5#/gal w/1/2% CFR-2. PD on 2nd stg at 1700 MST 1-8-81 w/1500#. Held OK. Circ 200 sx to pit from 2nd stg. Because of overpressured zones in the Atoka, prior to running 7" casing, it was decided as a matter of safety and good operating practice to back up the 7" casing by circulating cement to the surface through a DV tool set @ 5520'. WOC 31 hrs. Tagged DV tool at 5520'. Drld DV & tstd csg & DV to 1000# - OK. Drld FC & 1/2 of cmt in shoe jt. Tstd csg 1000# for 30 min - OK. Drld rest of shoe jt & 6' of new form to 10,946'. RU Halco. Tstd shoe to 14.4#/gal equiv MW by press 10.5#/gal fluid to 220# at surf. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Miller TITLE Region Oper. Mgr. DATE Jan. 14, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 18 1981

CONDITIONS OF APPROVAL, IF ANY: