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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Company ✓ 3. Address of Operator Box 1919, Midland, TX 79702 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 23S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3039' GR	APR 24 1981 O. C. D. ARTESIA OFFICE 7. Unit Agreement Name 8. Farm or Lease Name BRANTLEY A 9. Well No. 1 10. Field and Pool, or Wildcat Und. N. Loving Mor 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well completion data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12,545, Shale PBTD 12,505' well complete, shut-in waiting on pipeline connection. MIRU completion unit. Drld cmt inside lnr 12,339-12,505' PBTD. Perforated Morrow w/2 SPF @ 12,132, 12,133, 12,134, 12,135, 12,136, 12,137, 12,138, 12,139, 12,140, 12,141, 12,142 & 12,143' (Total 24-0.38" entrance holes w/19.5" penetration). Ran & set 2-7/8" OD tbg @ 12,121'w/ a Baker Lok set pkr set @ 12,113'. NU tree. Tstd tree to 10,000# - ok. Press csg to 1000# - ok. Drpd bar to open quik-flow nipple. GTS in 2 min. Flwd well to pit, rec 1 BW & gas ARO 4.3 MMCFD, 1/2" ck, FTP 1200#, 7 hrs. 72 hr DW SITP 3670#. Flwd 4 point test as follows:

TIME	GAS RATE - MMCFD	CHOKE	FTP	BP
2 hrs	2.3 MMCFD	10/64"	3624#	540#
1/2 hr	3.15 "	13/64"	3590#	540#
1 hr	4.6 "	15/64"	3503#	550#
1/2 hr	5.9 "	17/64"	3429#	550#

Produced 1 bbl of 56° API gvty @ 60°F condensate during 4 hr tst period. CAOOF Morrow zone 12,132- 12,143' = 13.338 MMCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Smith TITLE Region Oper. Mgr-Prod DATE 4/22/81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 28 1981

CONDITIONS OF APPROVAL, IF ANY: