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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

10. Indicate Type of Lease	
State ☐	Fee ☒
11. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		2. Name of Operator CITIES SERVICE COMPANY /		3. Address of Operator P. O. Box 1919 Midland, Texas 79702		4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 23S RANGE 28E N.M.P.M.		5. Elevation (Show whether DF, RT, GR, etc.)	
6. Date of Report SEP 14 1981		7. Unit Agreement Name		8. Farm or Lease Name Brantley A		9. Well No. 1		10. Field and Pool, or Wildcat Loving, N. (Morrow)	
11. County Eddy		12. State Oil & Gas Lease No.		13. Field and Pool, or Wildcat		14. Field and Pool, or Wildcat		15. Field and Pool, or Wildcat	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 12,545' shale, PBTD 12,100'. Workover complete. MIRU completion unit. Set 5" OD 18# SV-EZ drl cmt ret @ 12,100'. Stabbed into drl ret @ 12,100'. Mixed & pmpd 100 sx Cl H w/0.6% Halad 9. Sq Morrow perfs 12,132-12,143' w/max press 4500# (walking sq). 30 sx in form, 5 sx in csg below tool, rev out 65 sx. Sptd 50 gals 10% Acetic ac 12,077-12,027'. Perf Middle Morrow Zone w/2 SPF @ 12,049, 12,063', 12,065', 12,067', 12,072', 12,073', 12,075' & 12,077' (Total 16 - 0.39" entrance holes w/10.60" penetration). Ran & set 2-7/8" OD tbg. @ 11,940' with a Baker Lok-Set set @ 11,932'. Drpd bar to open nipple. GTS in 15 mins. 14 hr SITP 2500#. Bled to pit on 1" ck. Flwd 0 fluid w/GR 125 MCFD, 10 hrs, 1" ck, FTP 4#. AZ Morrow Zone 12,049-12,077' w/3000 gals 7-1/2% M.S. ac w/additives. Used 1000 SCF N₂/bbl (total 122000 SCF). Max 7700#, Min 6500#. Form broke @ 6700#. ISIP 6000#, AIR 7.5 BPM (4.8 ac + 2.7 N₂). 72 hr SITP 3870 DW. Ran 4 pt tst as follows:

TIME	GAS RATE - MCFD	CHOKE	FTP	BP
1 hr	500	4/64	3310#	395#
1 hr	710	5/64	3010#	410#
1 hr	900	5.5/64	2637#	425#
1 hr	1000	6/64	2319#	425#

Produced no fluid during 4 hr tst. CAOF Morrow Zone 12,049-12,077' = 1487 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz TITLE Reg. Oper. Mgr.-Prod. DATE 9-11-81
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 18 1981
CONDITIONS OF APPROVAL, IF ANY: