

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-23458

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RECEIVED</u>					7. Lease Name or Unit Agreement Name Brantley A Com										
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER <u>AUG 31 '89</u>					8. Well No. 1										
2. Name of Operator OXY USA Inc. ✓					9. Pool name or Wildcat <u>Undesignated Strawn</u>										
3. Address of Operator P.O. Box 50250 Midland, Tx. 79710					ARTESIA, OFFICE										
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>23S</u> Range <u>28E</u> NMPM Eddy County															
10. Date Spudded 8/1/89		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 8/12/89		13. Elevations (DF & RKB, RT, GR, etc.) 3038.9' GR		14. Elev. Casinghead							
15. Total Depth 12545'		16. Plug Back T.D. 11208'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools 0-12545'		19. Producing Interval(s), of this completion - Top, Bottom, Name 11056'-11199' <u>Strawn Aztec</u>							
20. Was Directional Survey Made								21. Type Electric and Other Logs Run No additional logs were run							
22. Was Well Cored								23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		436'		17-1/2"		425							
9-5/8"		36-40#		2449'		12-1/4"		1550							
7"		23-26#		10940'		8-1/2"		1600							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
5"		10614'		12545'		225				2-7/8"		10925'		10919'	
26. Perforation record (interval, size, and number) 2SPF @ 11056', 57, 58, 59, 60, 11133, 34, 35, 36, 37, 38, 39, 94, 95, 96, 97, 98, 11199' Total of 36 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11056-11199' AMOUNT AND KIND MATERIAL USED 4000 gal 7-1/2% NeFe HCl acid w/ 1000 SCF N2/bbl.									
28. PRODUCTION															
Date First Production 8/12/89				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod					
Date of Test 8/17/89		Hours Tested 4		Choke Size 5-6-7-8/64		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 4942		Casing Pressure -----		Calculated 24-Hour Rate		Oil - Bbl. CAOF		Gas - MCF 723		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By S. Nichols					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>F.A. Vitrano</u>				Printed Name <u>F.A. Vitrano</u>				Title <u>Dist Oper Mgr</u>				Date <u>8/29/89</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology