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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-88

JUN 16 '88

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		O. C. D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐			
2. Name of Operator OXY USA Inc.		7. Unit Agreement Name	
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710		8. Farm or Lease Name Brantley A Com	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>23S</u> RGE. <u>28E</u>		9. Well No. 1	
		10. Field and Pool, or Wildcat Indes. <u>North</u> Loving Atoka, N	
15. Date Spudded (Re) 5-24-88		16. Date T.D. Reached 6-02-88	
17. Date Compl. (Ready to Prod.) 6-02-88		18. Elevations (DF, RKB, RT, GR, etc.) 3038.9' GR	
19. Elev. Casinghead 3038.9'			
20. Total Depth 12545'	21. Plug Back T.D. 11897'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 11307 - 11347' - Atoka			25. Was Directional Survey Made
26. Type Electric and Other Logs Run No additional logs were run			27. Was Well Cored
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	436'	17-1/2"
9-5/8"	36 & 40#	2449'	12-1/4"
7"	23 & 26#	10940'	8-1/2"
CEMENTING RECORD		AMOUNT PULLED	
425 sacks		Circulated	
1550 sacks		Circulated	
1600 sacks		Circulated	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5"	10614	12545'	225
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	11282'	11250'	
31. Perforation Record (Interval, size and number) 4 SPF @ 11307, 08, 09, 10, 11, 43, 44, 45, 46, and 11347'. Total of 40 holes (0.29" dia & 5.46" pen in Berea).			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 5-28-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 6-02-88	Hours Tested 4 hrs.	Choke Size 9, 11, 13, 15/64	Prod'n. For Test Period Oil - Bbl. -0- Gas - MCF Water - Bbl. Gas - Oil Ratio ----
Flow Tubing Press. 3590#	Casing Pressure Packer	Calculated 24-Hour Rate C.A.O.F	Gas - MCF 18,199 Water - Bbl. Oil Gravity - API (Corr.) ----
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection			Test Witnessed By S. C. Nichols
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Randy C. [Signature]</u>		TITLE <u>Lead Petroleum Engineer</u>	DATE <u>6-15-88</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation