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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 16 '88

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRIY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator OXY USA Inc. ✓	8. Name of Lease Name Brantley A Com
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Mineral Undes. Loving Atoka, N.
11. Elevation (Show whether DF, RT, GR, etc.) 3038.9' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 12545' Shale, PBTD 11897'. Workover complete. MIRU a completion unit, ND WH, NU BOP's, released packer and POOH w/tubing and packer. Set a CIBP on WL @ 11950' and dumped 4 sacks of cement on top @ 11950 - 11897'. RIH w/5" Baker Model DB packer on 2-3/8" tubing and set the tubing @ 11282' and the packer @ 11250'. Perforated the Atoka Formation w/4 SPF @ 11307, 08, 09, 10, 11, 43, 44, 45, 46, and 11347'. Total of 40 holes (0.29" dia & 5.46" pen in Berea). 21 hr. SITP 5750#. Flowed for 1 hr. @ 2951 MCFD thru 12/64" choke w/FTP 5740#. 85 hr. SITP (DW) 5767#. Flowed on 4 point tests as follows:

TIME	GAS RATE = MCF/D	CHOKE	FTP	BP
1 hr.	2361.6 MCFD	9/64"	5406#	400#
1 hr.	3366.8 MCFD	11/64"	5227#	400#
1 hr.	4902.2 MCFD	13/64"	4944#	400#
1 hr.	7325.3 MCFD	15/64"	3590#	400#

Part ID-2
6-27-88
P4A mar.

CAOF from Atoka Zone 11307 - 11347' = 18.199 MMCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy C. Linneman TITLE Lead Petroleum Engineer DATE 6-15-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUN 17 1988

CONDITIONS OF APPROVAL, IF ANY