

Attachment  
OXY USA Inc.  
Brantley A Com Unit  
Eddy County, New Mexico

4. TIH w/1 - 4' x 2-3/8" mule shoed tbg sub, 5" Baker Lok-Set pkr w/on-off tool containing a 1.87" Baker Model F profile nipple, and 2-7/8" to 11199'. Circ hole w/4% KCl water containing 3 gals per thousand Unichem Techni-hib 370 pkr fluid. Spot 250 gals 10% acetic acid @ 11199'. PU on pkr to 10950', reverse acid into tbg w/4% KCl containing Unichem pkr fluid. Set pkr @ 10950'. ND BOP, NU WH.
5. RU perforators, install full 5000# lubricator, perforate Strawn formation (11056'-11199') w/1-11/16" tubing gun using premium charges 2 JSPF at the following depths: 11056', 57', 58', 59', 60', 11133', 34', 35', 36', 37', 38', 39', 94', 95', 96', 97', 98', 99'. Total of 36 holes. Depth reference log Schlumberger Compensated Neutron-Formation Density log dated February 15, 1981.
6. Test well natural.
7. If necessary, pressure annulus to 1500#, install tree saver, acidize Strawn perfs (11056'-11099') w/4000 gals 7-1/2% NeFe HCl containing friction reducer, clay stabilizer, 45 7/8" RCNBS, and 1000 SCF N<sub>2</sub> per bbls at 4 BPM (liquid rate) down 2-7/8" tbg. Flush w/4% KCl wtr containing friction reducer, clay stabilizer, and 1000 SCF N<sub>2</sub> per bbl. Anticipated treating pressure 6000#, maximum treating pressure 8500#. SI well for 15 min. Open well on 16/64" choke, recover load, and test well. Record and report all volumes and rates. SI well for 72 hrs.
8. RIH w/tandem BHP bombs w/24 hr clocks and 8000# gauges to 11128'. Run four point test.
9. Put well on line and produce for one week.
10. RIH w/tandem BHP bombs w/7 day clocks and 8000# gauges to 11128' with well flowing. Flow well for one hour. SI well for 7 days for pressure build-up. Pull bombs, read charts, and re-run bombs if necessary.
11. Put well back on line.