

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-23458

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name  
Brantley A Com

8. Well No.  
1

9. Pool name or Wildcat  
Undesignated Cisco Gas

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter I: 1980 Feet From The South Line and 1980 Feet From The East Line  
Section 7 Township 23S Range 28E NMPM Eddy County

10. Date Spudded  
1/20/97

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)  
1/30/97

13. Elevations (DF & RKB, RT, GR, etc.)  
3039'

14. Elev. Casinghead

15. Total Depth  
12545'

16. Plug Back T.D.  
10900'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
10506 - 10531' Cisco

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

| 23. CASING RECORD (Report all strings set in well) |                |              |           |                  |               |
|----------------------------------------------------|----------------|--------------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET    | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8"                                            | 48#            | 436'         | 17 1/2"   | 425              |               |
| 9 5/8"                                             | 36-90#         | 2449'        | 12 1/4"   | 1550             |               |
| 7"                                                 | 23-26#         | 10940'       | 8 1/2"    | 1600             |               |
| 5"                                                 | 18#            | 10614-12545' | 6 1/8"    | 225              |               |

| 24. LINER RECORD |        |        |              |        | 25. TUBING RECORD |           |            |
|------------------|--------|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP    | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
| 5"               | 10614' | 12545' | 225          |        | 2 7/8"            | 10924'    | 10407'     |

26. Perforation record (interval, size, and number)  
4 SPF @ 10506-10510, 10524-10531'  
Total 52 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
10506-10531'  
AMOUNT AND KIND MATERIAL USED  
3000 gal 20% HCl acid

28. PRODUCTION

Date First Production  
1/30/97

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing

Well Status (Prod. or Shut-in)  
Prod.

Date of Test  
3/10/97

Hours Tested  
24

Choke Size  
16/64

Prod'n For Test Period  
8

Oil - Bbl.  
581

Gas - MCF  
581

Water - Bbl.  
0

Gas - Oil Ratio  
72625

Flow Tubing Press.  
550

Casing Pressure  
-

Calculated 24-Hour Rate  
8

Oil - Bbl.  
581

Gas - MCF  
581

Water - Bbl.  
0

Oil Gravity - API - (Corr.)  
41.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
J. Stinson

30. List Attachments  
C103 - C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 4/2/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____ | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____  | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. _____               | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn "A" _____           | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |