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OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA Inc.	Well API No. 30-015-23458
Address P.O. Box 50250 Midland, Texas 79710	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

RECEIVED

AUG 31 '89

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brantley A Com	Well No. 1	Pool Name, Including Formation Undesignated Strawn	Kind of Lease Sole or Fee	Lease No.
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 7 Township 23S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil Permian Corporation	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Tx. 77251-1183
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Tx. 79978
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 7
	Twp. 23S	Rge. 28E
Is gas actually connected?	When ? 8/17/89	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X		X		X	X	X
Date Spudded 8/1/89	Date Compl. Ready to Prod. 8/12/89	Total Depth 12545'		P.B.T.D. 11208'				
Elevations (DF, RKB, RT, GR, etc.) 3038.9' GR	Name of Producing Formation Strawn		Top Oil/Gas Pay 11056'		Tubing Depth 10925'			
Perforations 11056' - 11199' Total of 36 holes					Depth Casing Shoe 12545'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		436'		425			
12-1/4"	9-5/8"		2449'		1550			
8-1/2"	7"		10940'		1600			
6-1/8"	5"		10614'-12545'		225			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D CAOF - 723	Length of Test 4 hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 5705	Casing Pressure (Shut-in) -----	Choke Size 8/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
F.A. Vitrano Dist. Oper. Mgr. - Production  
Printed Name  
8/29/89  
Title  
915-685-5717  
Date (Prepared by David Stewart) Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 31 1989

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.