## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION** 

TO TRANSPORT OIL AND NATURAL GAS  OXY USA Inc.  Moderna P. O. Box 50250 Middland, Texas 79710  Casego in Transporter of Casego in Transporter of Casego in Department of Casego in Casego in Department of Casego in Cas		nego		NICOL		AND NAT	URAL GA	AS				
OXY USA Inc.   SANDED 20070   OXY USA Inc.   SANDED 20070			UINA	MOPC	JA I OIL	AND NA	OI IAL O	Well A				
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Consideration of Changes in Transporter of Consideration Conference						KE GETAT	r (Please explo	zin)				
Oil			Change in	Transpo	eter of:							
Condemns   Considerate   Condemns   Allt 31   19	• 🗂			_	7-1							
Address of province gree same was abstract operator of the control	·		d Gas	•		AUG 31	<i>'</i> 89					
Address of previous operator  DESCRIPTION OF WELL AND LEASE  No. DESCRIPTION OF WELL AND LEASE  Brantley A Com  1 Under Signated Services. State and State Address of State Addr												
Mart	d address of previous operator					,						
Mart	DESCRIPTION OF WELL	AND LEA	ASE	N. La	uine F	HARVESIA, C	FFICE					
District   1980   Peet From The   East   Line   Societies   1980   Peet From The   East   Line   Line   Societies   1980   Peet From The   East   Line   L		ame, Includi	ng Formation					Lease No.				
Designate Type of Completion - (X)   Dus CompRessy to Producing Formation   South   Lies and   1980   Feet From The   East   Lies			1	Unde	eoignate	<del>ed Straw</del>	n	SERVE	Goggiji or ree			
Until Letter				•						T +		
Section 7 Township 23S Rase 28E NMPM. Eddy Country  Section 7 Township 23S Rase 28E NMPM. Eddy Country  I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91  Sum of Authorized Transporter of Confidence of Confedence of Co	J	. 1980	0	Feet Fr	om The	outh Line	198 and	30 Fe	et From The	Last	Line	
Section Toweship 200 Rates   Constitution   Constit	Unit Letter			_ 100 11								
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   SCURLOCK PERMIAN CORP EFF 9-1-91	Section 7 Township	<b>,</b> 235		Range	28E	, NI	MPM,	Edd	<u>у</u>		County	
LDESIGNATION OF TRANSPORTER OF OIL AND NATURAL UAS   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL UAS   Andreas (Give address to which approved copy of this form is to be sent)   Portland Corporation	Coodos						•	CURLOCK P	FRMIAN CO	RP EFF 9-1-9	<del>)</del> 1	
Address (Give address of two land, approved of the permitan Crypt and in the permitant Cryp	L DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Permian Corporation						Address (GIN						
El Paso Natural Gas Co.    P.O. Box 1492 El Paso, Tx. 79978	Permian Corporation											
when 7 section of tanks.    Unit   Sec   Twp   Rge.   Is gas actually connected?   When 7   8/17/89	ame of Authorized Transporter of Casing	thead Gas		or Dry	Gas X						RI)	
well production is comminged with that from any other lease or pool, give commingling order number:  // COMPLETION DATA  Designate Type of Completion - (X)  Due Compl. Ready to Prod.  Designate Type of Completion - (X)  Oil Well Gas Well New Well Worktower Deepen Plug Back Same Res' Diff Res' X  New Spoulded Street Completion - (X)  8/1/99 8/12/89  102545'  11208'  11208'  11208'  11208'  11056'  Depth Casing Fromation, 10925'  3038.9' GR Streetwer Side of Producing Formation, 10925'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2"  13-3/8''  12-1/4"  9-5/8"  2449'  1550  10-1/2"  10-	El Paso Natural Gas Co	).			_,	<del></del>				9970		
this production is commingled with that from any other lease or pool, give comminging order number:  // COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.    A	well produces oil or liquids,	Unit	Sec.			1		į wnen		117/00		
Completion Data   Data Completion - (X)   Data Well   New Well   Workover   Deepen   Plug Back   Same Res'   Diff Res'   X   X   X   X   X   X   X   X   X			· · · · · · · · · · · · · · · · · · ·						0/	1//09	<del></del>	
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Name of Producing Formation, 12545'  Invational (P.R.R.B., RT. GR. etc.) Name of Producing Formation, 3038.9' GR  Seriorational 1056' - 11199' Total of 36 holes  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2" 13-3/8" 436' 425  12-1/4" 9-5/8" 2449' 1550  8-1/2" 7" 10940' 1600  6-1/8" 5" 10940' 1600  6-1/8" 5" 10614' 12545' 225  TEST DATA AND REQUEST FOR ALLOWABLE  IIL WELL Test must be differ recovery of local witness of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Pilow, pump, gas lift, etc.)  CASING Pressure  Choke Size  Casing Pressure  Choke Size  Choke Size  Signature  Find New Oil Run To Casing Shore  Choke Size  Choke Size  Signature  Find Test  Oil - Bbis.  Date of Test  Oil CONSERVATION DIVISION  Date Approved AU6 3 1 1989  By ORIGINAL SIGNED BY  MINE VILLEMS  Title SUPERVISOR, DISTRICT 19  Title SUPERVISOR, DISTRICT 19  Title SUPERVISOR, DISTRICT 19  Title SUPERVISOR, DISTRICT 19	this production is commingled with that i	from any oth	er lease or	pool, giv	ve comming!	ing order num	ber:					
Designate Type of Completion - (X)    X	. COMPLETION DATA					1	T	1 2	Diva Back	Come Beck	Diff Back	
Designate Type Complexity Viv. A 12 Spudded 8/1/89 Date Complex Ready to Prod. 8/1/89 12545' Tubing Depth 8/12/89 12545' Tubing Depth 10925' Tubing Depth 10925' Triorations 11056' - 11199' Total of 36 holes 12545' Tubing RECORD 10925' Tubing Show 11056' - 11199' Total of 36 holes Tubing Show 12545' Tubing Show 12545' Tubing Show 12545' Tubing Show 12545' Tubing Producing Formation 12545' Tubing Producing Record 12545' Tubing Producing Record 12545' Tubing Producing Record 12545' Tubing Producing Record 12545' Tubing Pressure (Shus-in) Date of Test 12545' Tubing Pressure (Shus-in) Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/79/89 915-685-5171' Title Super.Ngr. Dist.Oper.MgrProduction Title 8/79/89 Tubing Pressure Title Super.Ngr. Dist.Oper.MgrProduction Title Super.Ngr. Dist.Oper.NgrDist.Oper.MgrProduction Title Super.NgrDist.Oper.MgrProduction Title Super.NgrDist.Oper.MgrProduction Title Super.NgrDist.Oper.MgrProduction Title Super.NgrDist	- Colation	œ	Oil Wel	1   (		New Well		Deepen	• •	Same Kes v	•	
8/1/89 8/12/89 8/12/89 8/12/89 8/12/89 12545' 11036' 10925' Tubing Depth 10925' 10925' 10925' 10925' 11056' - 11199' Total of 36 holes 11056' - 11199' Total of 36 holes 11056' - 11199' Total of 36 holes 12545'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2" 13-3/8" 436' 425 12-1/4" 9-5/8" 10940' 1600 8-1/2" 7" 10940' 1600 6-1/8" 5" 10614'-12545' 225 TEST DATA AND REQUEST FOR ALLOWABLE II. WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  II. WELL TENDATE AND REQUEST FOR ALLOWABLE III. WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Thorough Frod. During Test Oil - Bbis.  Water - Bbis.  Gas- MCF  Oil - Bbis.  Gas- MCF  Oil - Bbis.  Oil - CAOF - 723  A hr.  Oil - CAOF - 723  Oil CONSERVATION DIVISION  Date Approved  AUG 3 1 1989  By ORIGINAL SIGNED BY  MIRE VILLAMAS  Title SUPERVISOR, DISTRICT II  SUPERVISOR, DISTRICT II  Title SUPERVISOR, DISTRICT II  Title SUPERVISOR, DISTRICT II  Title SUPERVISOR, DISTRICT II  Title SUPERVISOR, DISTRICT II	Designate Type of Completion		ل	l_	X	Total Death	X		<del></del>			
evations (DF, RR, RT, GR, RT, GR, etc.) 3038.9 'GR  SETEMBRY FLOW OF Producing Formation 11056' - 11199' Total of 36 holes 11056' - 1199' Total of 36 hol	ate Spudded	1	•	o Prod.					1 -			
ASS WELL  Well first New Oil Run To Tank  ength of Test  Tubing Pressure  Tubing Pressure  Tubing Pressure  Casing Production  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water - Bbls.  Tubing Pressure  Casing Pressure  Choke Size  Choke Size	U/ -1 U/											
TOTOTAL ONE PTO A CASING A TOTAL OF THE PLANT OF THE PRODUCT OF TH	V 1 /2					• ·						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  17-1/2"  13-3/8"  436'  425  12-1/4"  9-5/8"  2449'  1550  8-1/2"  6-1/8"  TUBING TO BE		St	Strawn HIDIA				11036					
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  17-1/2"  13-3/8"  436'  425  12-1/4"  9-5/8"  10940'  110940'  1600  6-1/8"  5"  10614'-12545'  225  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump., gas lift, etc.)  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Balla Condensate/MMCF  CAOF - 723  4 hr.  Casing Pressure (Shut-in)  Date of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Date Approved  AUG 2 1 1989  By ORIGINAL SIGNED BY  MIKE WELLEMS  Title SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title												
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HOLE SIZE  17-1/2"  13-3/8"  436'  425  12-1/4"  9-5/8"  10940'  11550  8-1/2"  6-1/8"  10614'-12545'  225  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Test new Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Si						DEBTH SET			SACKS CEMENT			
17-172" 12-174" 9-5/8" 2449' 1550 8-1/2" 7" 10940' 1600 6-1/8" 5" 10614'-12545' 225  TEST DATA AND REQUEST FOR ALLOWABLE HILWELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Choke Size  Choke	HOLE SIZE											
12-1/4"   39-5/6   7"   10940   1600												
6-1/8" 5" 10614'-12545' 225  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Ength of Test  Tubing Pressure Casing Pressure Choke Size  Choke Size  Choke Size  Gravity of Condensate  CAOF - 723  Esting Method (pian, back pr.) back pr.  Tubing Pressure (Shut-in) 5705  Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  Bols. Condensate/MMCF Casing Pressure (Shut-in) Choke Size 8/64  OIL CONSERVATION DIVISION  Date Approved  AUG 2 1 1989  ORIGINAL SIGNED BY MIKE VALLAMS Title SUPERVISOR, DISTRICT 19  Title SUPERVISOR, DISTRICT 19									<del></del>			
TEST DATA AND REQUEST FOR ALLOWABLE  SIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. During Test  CAOF - 723  Casing Pressure (Shut-in)  Date of Test  Casing Pressure (Shut-in)  Date of Test  Casing Pressure (Shut-in)  Date of Test  Casing Pressure (Shut-in)  Date of Condensate  Choke Size  R/64  CAOF - 723  Casing Pressure (Shut-in)  Date of Condensate  Choke Size  R/64  CASING Pressure (Shut-in)  Date of Condensate  Choke Size  R/64  Casing Pressure (Shut-in)  Date Approved  AUG 3 1 1989  Date Approved  AUG 3 1 1989  Date Approved  AUG 3 1 1989  Title  SUPERVISOR, DISTRICT 19  Title  SUPERVISOR, DISTRICT 19  Title												
Anter First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Choke Size  Choke Si	6-1/8"	CT FOD		ADIE		10014	12343		<u> </u>			
Date of Test  Producing Method (Plow, pump, gas 191, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Si	TEST DATA AND REQUE	51 FUR A	ALLUW	a of load	i oil and mus	the equal to o	r exceed top at	llowable for th	is depth or be	for full 24 hou	ers.)	
ength of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke	IL WELL (Test must be after t			e oj toda	ou unu mus	Producing M	ethod (Flow, i	pump, gas lift,	etc.)			
Tubing Pressure  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  CAOF - 723  esting Method (pitot, back pr.)  back pr.  Tubing Pressure (Shut-in)  back pr.  Tubing Pressure (Shut-in)  5705  Casing Pressure (Shut-in)  Choke Size  8/64  Choke Siz	Pate First New Oil Run To Tank	Date of 16	est			1 toosang		1.0				
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  CAOF - 723  Length of Test  CAOF - 723  Length of Test  4 hr.  CAOF - 723  Length of Test  O  Casing Pressure (Shut-in)  back pr.  Tubing Pressure (Shut-in)  5705  Casing Pressure (Shut-in)  Choke Size  8/64  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  F.A. Vitrano  Dist. Oper. Mgr Production  Title  8/729/89  915-685-5717  Title  Title  SUPERVISOR, DISTRICT IN  Title  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title		Tubing Pressure				Casing Pressure			Choke Size			
GAS WELL  Actual Prod. Test - MCF/D CAOF - 723  esting Method (pitot, back pr.) back pr.  Tubing Pressure (Shut-in) 5705  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/2/9/89 915-685-5717  Bibls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size 8/64  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1989  ORIGINAL SIGNED BY MIKE VALLAMS SUPERVISOR, DISTRICT IN	ength of Test											
GAS WELL  Actual Prod. Test - MCF/D  CAOF - 723  4 hr.  Casing Pressure (Shut-in)  back pr.  Tubing Pressure (Shut-in)  5705  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  F.A. Vitrano  Dist.Oper.MgrProduction  Printed Name  8/29/89  915-685-5717  Bbls. Condensate/MMCF  O Casing Pressure (Shut-in)  Onoke Size  8/64  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1989  ORIGINAL SIGNED BY  MIKE VILLAMS  Title  SUPERVISOR, DISTRICT IS  Title  Title  Title	Total	Oil Bhis				Water - Bbit			Gas- MCF			
Actual Prod. Test - MCF/D  CAOF - 723  Length of Test 4 hr.  CAOF - 723  Sesting Method (pitot, back pr.)  Dack pr.  Tubing Pressure (Shut-in)  5705  Casing Pressure (Shut-in)  Choke Size  8/64  Choke Size  9/64  Choke Size  Choke Size  9/64  Choke Size  Choke Size  8/64  Choke Size  8/64  Choke Size  9/64  Choke Size  Choke	actual Prod. During Test	Oil - Buis	٠.									
Actual Prod. Test - MCF/D CAOF - 723  Length of Test 4 hr.  Casing Method (pitot, back pr.) back pr.  Tubing Pressure (Shut-in) 5705  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/29/89  Possing Pressure (Shut-in) Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1989  By ORIGINAL SIGNED BY MIKE VILLAMS SUPERVISOR, DISTRICT IN Title Title Title  Title  1 Title  1 Title  Title  Title  Title  Title  Title  Title  Title  Title						_1				···		
Actual Front. Test - MCFD  CAOF - 723  4 hr.  Casing Method (pitot, back pr.)  back pr.  Tubing Pressure (Shut-in)  5705  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  F.A. Vitrano  Dist. Oper. Mgr Production  Printed Name  8/29/89  915-685-5717   A hr.  O  Casing Pressure (Shut-in)  Choke Size  8/64   OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1989  MIKE VALLIAMS  Title  SUPERVISOR, DISTRICT IS  Title  Title  Title  Title						Dis Conde	mente/MMCE		Gravity of	Condensate		
esting Method (pitot, back pr.) back pr.  Tubing Pressure (Shut-in) 5705  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/29/89  915-685-5717  Tubing Pressure (Shut-in) Choke Size 8/64  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1989  ORIGINAL SIGNED BY MIKE VALLIAMS Title SUPERVISOR, DISTRICT IS	COM 1100 100 Inchin				<u>,</u>	0						
Signature   F.A. Vitrano   Dist.Oper.MgrProduction   Printed Name   8/29/89   915-685-5717   10bing Pressure (Shut-m)   5705   8/64   8/64     Italian   10		AUF - 723							Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature		F705							l .			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved						<b>⊣</b>						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved	I. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE		01.00	NSFRV	ATION	DIVISION	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 2 1 1989  Signature  F.A. Vitrano  Dist.Oper.MgrProduction  Title  Printed Name 8/29/89  915-685-5717  Date Approved  AUG 2 1 1989  ORIGINAL SIGNED BY  MIKE VIELLAMS  SUPERVISOR, DISTRICT IF	I hamby certify that the rules and regu	lations of th	e Oil Cons	ervation		ll .		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,			
Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/29/89 915-685-5717  By ORIGINAL SIGNED BY MIKE VALLAMS SUPERVISOR, DISTRICT IF	Division have been complied with and	that the info	ormation g	iven spo.	ve				Alla 9.1	1989		
Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/29/89 915-685-5717  MIKE VIRIAMS SUPERVISOR, DISTRICT IF	is true and complete to the best of my	Knowledge	and Delici.			Dat	e Approv	ea	nou U 1	1000		
Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/29/89 915-685-5717  MIKE VERIAMS SUPERVISOR, DISTRICT IF	1 711/									* % * 1		
Signature F.A. Vitrano Dist.Oper.MgrProduction Printed Name 8/29/89 915-685-5717  MIKE VERIAMS SUPERVISOR, DISTRICT IF	1 Julian	m_				Bv	C	RIGINAL	SIGNED E	3 <b>Y</b>		
Printed Name 8/29/89 915-685-5717  Title SUPERVISOR, DISTRICT II		0000 1/	for D	coduc	tion	-, -		AIKE VALI	JAMS -			
8/29/89 915-685-5717		.uper.M	igiri			Tield	0	SUPERVIS	OR, DISTR	HCT II		
	8/29/89			35 <b>–5</b> 7	17		<del></del>				<u></u>	
(Prepared by David Stewart)	Date (D					Į						
	(rrepared by Dav	in Stew	art/									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.