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NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. D.

ARTESIA OFFICE

30-015-23462

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-4631

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Date	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		8. Firm or Lease Name State IZ Com	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		10. Field and Pool, or Well Test Und. Morrow	
4. Location of Well UNIT LETTER F LOCATED 1080 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 31 TWP. 23-S RGE. 25-E N.M.P.M.		11. County Eddy	
19. Depth of Log Bit 10900'		19A. Formation Morrow	
20. Method of Casing Rotary		21. Approx. Date Work will start 9-5-80	
21. Elevation (Show whether DT, RI, etc.) 3831.0		21A. Ring & Status Plug Head Blanket-on-file	
21B. Drilling Contractor NA		22. Approx. Date Work will start 9-5-80	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circ.	Surf.
12-1/4"	9-5/8"	40#	2400'	Circ.	Surf.
8-3/4"	5-1/2"	17#, 20#	10900'	Tie back to 9-5/8"	BTM 9-5/8"

Propose to drill and equip well in the Morrow formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'- 400' - Native mud and fresh water
400'-2400' - Native mud and fresh water
2400'-10900' - Commercial mud and brine with minimum properties
hole conditions

BOP Program attached
Gas is not dedicated

APPROVAL AND
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 12-5-80

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Laws Title Administrative Analyst Date 8-29-80

(This space for State Use)

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE SEP 5 - 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" casing

Notify ENOC in 90 days at
time to witness cementing
the 9 5/8" casing