

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

FEB 08 1981

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4631

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Amoco Production Company <input checked="" type="checkbox"/>	8. Farm or Lease Name State IZ Com.
Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER F, 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 23-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Und. Dark Canyon Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3831.0' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 10806' and ran 170' of 5-1/2" 17# K-55 casing, 2769' of 5-1/2" 15.5# K-55 casing, and 7866' of 5-1/2" 17# N-80 casing set at 10805'. Cemented with 400 SX Class "H" Neat with .75% CFR-2, .5% Halad-22A, and 2% KCL additives. Plugged down at 3:20 p.m. 1-1-81. Ran temp survey. Top of cement approx. 8750'. Will test casing when completion unit moves in.

0+5-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L. Foshee TITLE Admin. Analyst DATE 2-4-81

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 20 1981

CONDITIONS OF APPROVAL, IF ANY: