

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87101

Form C-103
Revised 10-1-79

DEC 15 1981

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-43631	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IZ Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER F, 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 23-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Und. Dark Canyon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3831.0 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull packer at 10111'. Run CIBP set at 10280'. Pressure test to 1000 PSI. Perforate Morrow interval 10224'-234' with 4 JSPF. Run tubing and packer set packer at 10034' and land tailpipe at approx. 10124'. Flow test. If well won't flow then acidize with 1000 gallons 7-1/2% MS with 1000 SCF N2/bbl. Flush acid with 41 barrels 2% KCL with 1000 SCF N2/barrels. Flow test well.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Mark L. Williams</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>12-14-81</u>
APPROVED BY <u>Mark L. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 16 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		