

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 27 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-43631

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IZ Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat Dark Canyon Penn Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3831.0 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-18-81 (Baber #63). Released packer and pulled packer and 2-3/8" tubing. Ran 5-1/2" CIBP set at 10280'. Pressure tested to 1000 PSI for 15 minutes. Tested O. K. Perforated Morrow interval 10224'-34' with 4 JSPF. Ran 2-3/8" tubing and 5-1/2" packer. Packer set at 9915' tubing landed at 10016'. Flow tested well 7 hours. Recovered 2 BW and 30' Flare. Currently shut in waiting on gas connection.

O+4-NMOCD, A 1-DMF 1-Hou 1-W. Stafford, Hou 1-Susp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-26-82

APPROVED BY W. A. Gressett TITLE SUPERVISOR DISTRICT II DATE FEB 2 1982

CONDITIONS OF APPROVAL, IF ANY: