FERC-121

Date Received by FERC	Dete App	7-82 lication is Complete		13-652-5588 Phone Number		
Agency Use Only Date Received by Juris. Agency	H. L. McDonald Regional Gas Sales Manager Tinle Signature					
8.0 Meximum lewful rate: 1-1-82 (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application:	\$/MMBTU	3 0 0 3	0.259	0 0 0 0	3.2 6 2	
7.0 Contract price: 1-1-82 (As of filing date. Complete to 3 decimel places.)	\$/MMBTU	3 0 0 3	0259	0.000	3 2 6 2	
		(a) Base Price	(b) Tex	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
(c) Estimated total annual production from the well:	264.62 Million Cubic Feet					
(b) Date of the contract:	0: 5: 0: 1: 8: 1: Mo. Dey Yr.					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	El Paso Natural Gas Co. 005708 Name Buyer Code					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Morrow					
(c) Name and identification number of this well: (35 letters and digits maximum.)	State	e IZ #1			·	
	Aree Ner	Date of Lac L. f. f. f. f. Mo. Day		Block Number OCS Lesse Number	-	
(b) For OCS wells:			·			
5.0 Location of this well: [Complete (a) or (b).] (a) For onehore wells (35 letters meximum for field seme.)	Und. Field No Eddy County	Dark Canyon	Penn Morro	w Field		
applicant: (35 letters per line maximum. If code number not available, leave blank.)	Nome	o Production . Box 3092 ton,		Tx 77001		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) 4.0 Name, address and code number of			foot _			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	1	02	4 Catagory Code			
1.0 API well number: (If not essigned, leave blank, 14 digits.)	30_015_23462					

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, cell (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lane
102 .	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Leese
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts: **Contract Date**

-	

Purchaser

Remarks:

(Mo. Day Yr.)

Buyer Code