#### FERC-121

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 _ 01	5 _23462	•		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of		4 Regory Code		
3.0 Depth of the despest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	•		feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Amoco Production Company Name P. O. Box 3092				000569 Seller Code
	Street Houst	on,		77001 Zip Code	-
5.0 Location of this well: (Complete (a) or (b).)	Und. Dark Canyon Penn Morrow Field				
(a) For onshore wells (35 letters maximum for field name.)	Field Nem Eddy County	······································	<del> </del>	NM State	·
(b) For OCS wells:	Area Nem			Block Number	
		Date of Leas		DCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	State	IZ #1			·
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Morrow				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	El Paso Natural Gas Co.				005708 Buyer Code
(b) Date of the contract:	Q. 5, 0, 1, 8, 1, Mo. Day Yr.				
(c) Estimated total annual production from the well:			264.62	Million Cu	bic Feet
		(a) Base Price	(b) Tex	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: 1-1-82 (As of filing dete. Complete to 3 decimal places.)	\$/MMBTU	3 0 0 3	0259	0.000	3 2 6 2
8.0 Meximum lewful rate: 1-1-82 (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	3 0 0 3	0.259	0.000	3 2 6 2
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency	H. L. McDonald  Regional Gas Sales Manager Title  Signature				
Date Received by FERC	1-21-82   713-652-5588				

## U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

### PLEASE READ BEFORE COMPLETING THIS FORM:

#### General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, cell (262) 275-4539.

## Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	
102	3	New onshore well (2.5 mile test)
102	4	New onshore well (1,000 feet deeper test)
102	5	New onshore reservoir New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

#### Other Purchasers/Contracts:

(Mo. Day Yr.)	Purchaser	Buyer Code
Remarks:		