

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN - 9 1992

WELL API NO.
30-015-2346200

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
43631

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
MW Petroleum Corporation

3. Address of Operator
1500 Citywest Blvd., Ste. 400 Houston, Texas 77042

4. Well Location
Unit Letter F : 1880 Feet From The North Line and 1980 Feet From The West Line
Section 31 Township 23-S Range 25-E NMPM Eddy County

7. Lease Name or Unit Agreement Name
State IZ Com

8. Well No.
1

9. Pool name or Wildcat
Dark Canyon Penn

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Perforate up hole in Penn <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU workover unit. Kill tbg w/ KCL. Pooh w/ pkr and tbg assembly. RU WL. Dump bail 2 sx cmt on top of CIBP @ 10,280'. TIH w/ 5½" CIBP. Set @ ± 10,180'. Dump bail 2sx cmt. RD WL. Pressure test BP and csg. Spot 250 gallons acetic acid across interval to be perforated (9650' - 9950'). RU WL. Perforate Penn 9862-64', 9888-96 and 9902-10' w/ 4" HSC csg gun @ 4SPF 120° phasing, premium charges. RD WL. TIH w/ 2 3/8" tbg, on/off tool and pkr assembly. Set pkr @ +/- 9800'. Swab well down RDMO WO Unit.
Estimated start date 1/27/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cecilia Searls Leonard TITLE Sr. Staff Reservoir Eng DATE 1/10/91

TYPE OR PRINT NAME Cecilia Searls Leonard TELEPHONE NO. 713-953-5300

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JAN 14 1992

CONDITIONS OF APPROVAL, IF ANY: